Heating/Cooling Degree Day Forecasts for BC Hydro Sales Regions Using a Probabilistic Model with Climate Inputs [Vol. 1, pages 1–84]

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Context and Take-home Message

Audience: Analysts and forecasters responsible for implementing degree-day forecasting improvements

BC Hydro Context

- Degree-day forecasting accuracy could be better
- Degree-day forecasting errors have costs in BC Hydro's business model
- More accurate degree-day forecasting is beneficial for BC Hydro

Take-home (to your office) Message

- Forecasting with moving average methods (as done now) gives acceptable accuracy but inherently offers limited scope for improvement
- Forecasting with new probabilistic model with climate signal inputs has potential for significant accuracy gains
 - Needs further research and development before operational use

This presentation has complete details for the scientist, engineer, or technologist

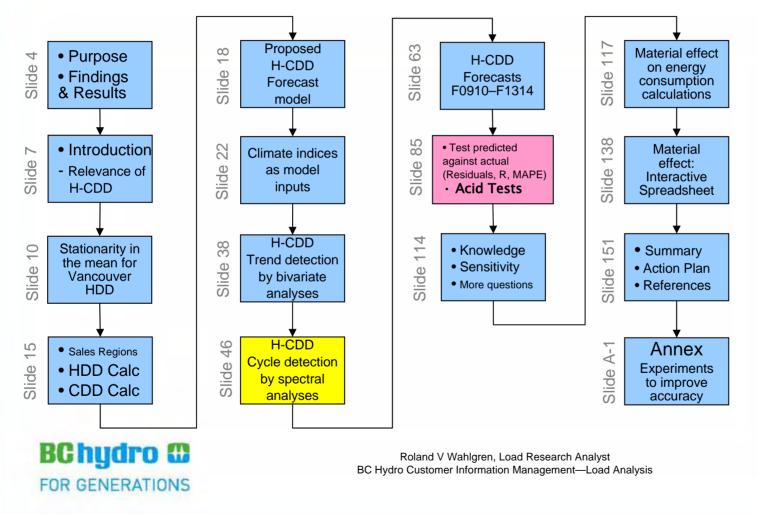


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"Often, scientists present so much detailed information that even the most interested listener gets lost in it." — Helen Quinn, What is science? ('Reference frame' department, *Physics Today*, July 2009)

Helen Quinn is a theoretical particle physicist at SLAC National Accelerator Laboratory with interests in science education and public understanding of science.

Logical flow of this presentation



Purpose

Purpose of this presentation

- Proposes a new method of forecasting heating and cooling degree days (HDD or CDD, H-CDD, or simply DD) while assessing accuracy of moving average methods of forecasting
 - 5-year (60 unique monthly) forecasts
 - Probabilistic model with climate inputs
 - Incorporated understanding of physical processes of regional climate system
 - Climate indices used as model inputs
 - SAS JMP software
 - Quantitative
 - Range of monthly HDD and CDD values presented to decision-makers
 - Confidence limits at 5% level
 - Tested by backcasts, an "acid test", and "material effect" test
 - Quantitative evaluation of forecast quality
 - Backcasted HDD and CDD values compared to actual
 - "Acid test" comparison to 10-year moving average methods (static, dynamic) from two historical vantage points, one in a stationary period of global temperature anomalies, the other in a nonstationary period of anomalies
 - Degree Days' material effect on energy and monetary value forecasts



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Findings and Results

Top Twenty Essential Findings and Results (1 of 2)

- 1. Stationarity or non-stationarity in the mean for HDD time series needs recognition when comparing old and new forecast models.
- 2. Climate indices were found in the literature that function as inputs to a probabilistic model for forecasting HDD
- 3. Monthly HDDs in all four sales regions showed statistically significant responses to various combinations of climate indices values
- 4. Decreasing trends in monthly HDD (significant at the 0.05 level) were observed in April, June, July, August, September, January, and March throughout BC—consistent with global warming trend
- 5. Spectral analysis of monthly HDDs showed matches with cycles observed in climate indices
- 6. Climate indices can be classified as derived from three levels of climate processes: Primary Global, Secondary Global, and Continental-scale. These processes influence HDDs in BC
- 7. Vancouver Airport HDDs are a reflection of the Global Mean Monthly Temperature Anomaly trend, especially since mid-1970s
- 8. HDD time series exhibited stationarity from circa 1953 through 1974 [analysis of variance (ANOVA), 0.05 level]
- 9. HDD time series had a decreasing trend from 1975 to 1998 (ANOVA 0.2 level, reflected ANOVA significant increasing global temperature trend)
- 10. HDD time series had stationarity in the mean from 1999 to 2008 (ANOVA test)



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Top Twenty Essential Findings and Results (2 of 2)

- 11. Probabilistic models need a longer time series history than moving average (MA) models for optimum forecasting performance (e.g. 50 years vs. 20 years)
- 12. Moving average models have acceptable forecasting performance but their performance quality cannot be improved substantially (inherent in their mathematical design)
- 13. Proposed new model has better forecasting accuracy than moving average techniques if HDD time series has increasing or decreasing trend (developed testing tools for comparisons)
- 14. Risk of over or under-estimating HDD is inherent with moving average models; HDD trend from 2009 onwards is unknown
- 15. Only by using proposed new forecasting model is the risk of inappropriate use of MA models eliminated
- 16. HDD and CDD forecasts can be completely quantified with upper and lower confidence limits
- 17. HDD predicted values (using moving average and probabilistic methods) for the non-heating season often have uncertainties of same order of magnitude as the value
- 18. CDD predicted values (using moving average and probabilistic methods) often have uncertainties of same order of magnitude as the value
- 19. New probabilistic model with climate inputs has potential for improved accuracy—that will count and make a difference to BC Hydro— as understanding of climate processes and inputs improves with experience. Model is noticeably sensitive to varying climate inputs. This is in contrast to the moving average models which are strictly empirical.
- 20. Errors in HDD forecasts can have a material effect in context of BC Hydro's business model



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Focus on probabilistic model because it has greatest potential for accurate forecasting during an era experiencing global climate change (from Slide 17)

Introduction

Heating/Cooling Degree Day relevance to BC Hydro

Heating degree days (HDD) are used for calculating heating energy consumption by electric heaters while cooling degree days (CDD) are used for calculating cooling energy consumption by air-conditioning equipment. Increasing accuracy of HDD and CDD forecasts can improve operational efficiency of an energy utility such as BC Hydro.

Previous studies about HDD forecasting for BC Hydro

A report to BC Hydro, titled, *Evaluation of Alternative Projection Methods for Five Year Forecasts of Monthly Heating Degree Days*, was prepared by Mansfield Consulting Inc. in May, 1996. The report stated that HDD predictions, "play a key role in the development of B.C. Hydro's forecasts of residential electricity consumption." Mansfield limited their evaluations to five-year-ahead forecasts for the Lower Mainland region. At the time, BC Hydro's HDD forecasts assumed monthly HDD would remain equal to the 30-year average of monthly HDD. Stationarity of the data was assumed.



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Heating/Cooling Degree Day relevance to BC Hydro (continued)

The Mansfield report, based on data from 1937–1995,` observed Vancouver HDD data had not exhibited stationarity since about 1975, showing instead a yearly decrease. Forecasts of HDD and residential electricity consumption where therefore routinely higher than actual values.

Mansfield evaluated the following nine forecasting methods: 30-year averages updated every 10 years, 30-year averages updated annually, 15-year averages updated annually, 10-year averages updated annually, 30-year medians updated annually, 15-year medians updated annually, 10-year medians updated annually, and 5-year medians updated annually. For BC Hydro to use a single method, Mansfield recommended the 10-year or 5-year median methods which would react relatively quickly to HDD trends.

For load forecasting, BC Hydro is using now 10-year moving averages of monthly HDD updated annually. This is a static moving average calculation whereby the first 10-year moving average forecast monthly HDD value is used as the forecast value for, say, five years worth of forecasts.



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Heating/Cooling Degree Day relevance to BC Hydro (continued)

Proposed new method for BC Hydro HDD and CDD forecasting

The work detailed in this presentation used advancements, in both statistical software and understanding of regional climate influences relevant to BC, made during the thirteen years following the Mansfield report.

The proposed new method for forecasting HDD and CDD is a simple climate model. It uses frequency domain analyses, an integrated autoregressive-moving average (ARIMA) probabilistic model, and climate indices data as inputs to the model with the intent to make forecasts more accurately than BC Hydro's existing 10-year moving average model. The SAS JMP ARIMA model handles data that is not stationary (i.e., trends of decreasing HDDs and increasing CDDs). The next section summarizes stationarity information for Vancouver.

All four BC Hydro sales regions were evaluated. **Sensitivity analyses proved that research effort will count for the company.** CDD forecasts were developed because increasing numbers of BC Hydro residential customers are now using air-conditioning equipment during the summer months.



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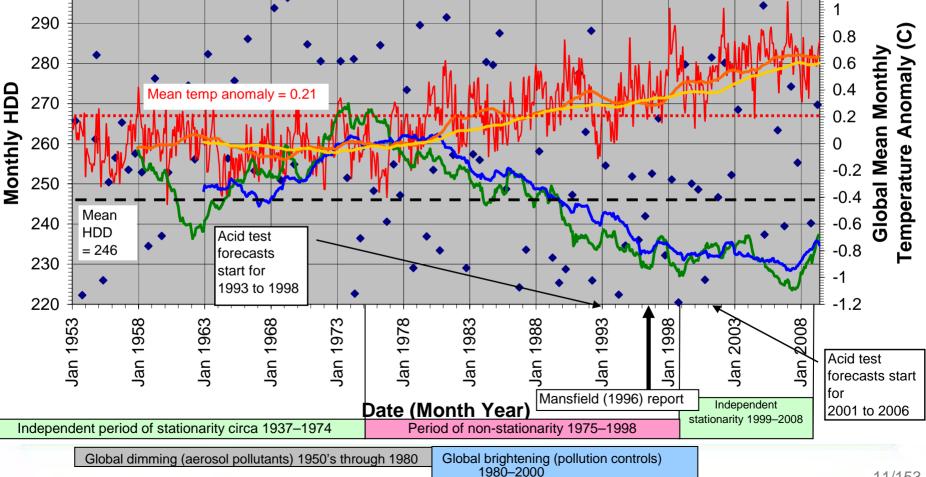
Stationarity in the mean for Vancouver HDD



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Stationarity in the Mean for Monthly HDD at Vancouver Airport Jan 1953 to Jun 2009

Monthly HDD Vancouver **Global Temperature Anomaly** 5 year moving average for Monthly HDD Vancouver 10 year moving average for Monthly HDD Vancouver 5 year moving average for Global Temperature Anomaly 10 year moving average for Global Temperature Anomaly 300 1.2



Stationarity chart notes (1 of 2)

- Reference for the period of stationarity from 1937 through 1974 and non-stationarity commencing 1975 was Mansfield (1996) in a report prepared for BC Hydro. Mansfield identified these periods using a graphical smoothing technique (locally weighted scatterplot smoothing or locally weighted polynomial regression "Lowess" or "LOESS" smoothing)
- Mansfield report was written from perspective of being in a period of non-stationarity
- Reference for the period of stationarity from 1999 through 2008 was Kerr (2009)
- Global dimming from aerosol pollutants countered global warming trends during the 1950's until the 1980's; Environmental regulations caused decreased in aerosol concentrations during the period 1980 to 2000, leading to global brightening, revealing the global warming trend (AGU, 2009)
- The two periods of stationarity were independent events



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Stationarity chart notes (2 of 2)

Trend statistics for 1953 through 1974 (Independent period of stationarity):

- Global temperature; n = 264; F-statistic (0.240) < Fcritical (3.03); Trend not significant (0.05 level)
- Global temperature; n = 264; F-statistic (0.240) < Fcritical (1.62); Trend not significant (0.2 level)
- Monthly HDD; n = 264; F-statistic (0.084) < Fcritical (3.03); Trend not significant (0.05 level)
- Monthly HDD; n = 264; F-statistic (0.084) < Fcritical (1.62); Trend not significant (0.2 level)
- Even with the relaxed significance level, this period exhibited stationarity in HDD
- Trend statistics for 1975 through 1998 (Period of **non-stationarity**):
 - Global temperature; n = 288; F-statistic (137.227) > Fcritical (3.03); Increasing trend significant (0.05 level)
 - Global temperature; n = 288; F-statistic (137.227) > Fcritical (1.62); Increasing trend significant (0.2 level)
 - Monthly HDD; n = 288; F-statistic (1.799) < Fcritical (3.03); Decreasing trend not significant (0.05 level)
 - Monthly HDD; n = 288; F-statistic (1.799) > Fcritical (1.62); Decreasing trend significant (0.2 level)
 - Finding that the monthly HDD trend was significant at a relaxed level of 0.2 agreed with the qualitative visual impression of a downward trend in HDD during this period
- Trend statistics for 1999 through 2008 (Independent period of stationarity):
 - Global temperature; n = 120; F-statistic (21.536) > Fcritical (3.07); Trend significant (0.05 level)
 - Global temperature; n = 120; F-statistic (21.536) > Fcritical (1.63); Trend significant (0.2 level)
 - Global temperature trend being significant contradicts Kerr (2009) whose article was based on the HadCRUT3 temperature record corrected for ENSO events; Even so, Kerr's article alerted me to the possibility that the advantage of the probabilistic model (compared to moving average models) may be enhanced or diminished depending on whether it is forecasting in a period of stationarity or non-stationarity; While the contradiction was interesting to note, it was of no consequence in these analyses which focused on Degree Days
 - Monthly HDD; n = 120; F-statistic (0.035) < Fcritical (3.07); Trend not significant (0.05 level)
 - Monthly HDD; n = 120; F-statistic (0.035) < Fcritical (1.63); Trend not significant (0.2 level)
 - Even with the relaxed significance level, this period exhibited stationarity in HDD

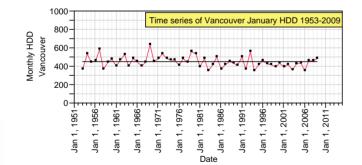


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Practical definition of "stationary time series"

A time series is stationary or exhibits stationarity in the mean if, "the mean, variance, and autocorrelations in the series are constant with time." (Manly, 2001, page 212)

Autocorrelation refers to the phenomenon of a later time series value, separated by a time lag of defined period from an earlier value, being dependent on the earlier value.





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Sales Regions

Four BCH Sales Regions

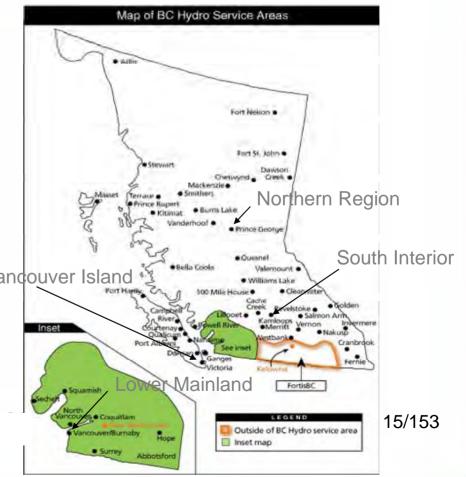
The climate of each region is represented by an Environment Canada weather/climate station. Heating and cooling degree days were calculated from hourly air temperature (dry bulb) data

Region	Airport Station	Hourly Air Temperature Data Period	
Lower Mainland	Vancouver	1953–2009	
Vancouver Island	Victoria	1953–2009	
Northern Region	Prince George	1953–2009	
South Interior	Kamloops	1994–2009	

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HDD Calc

Heating Degree Day Calculations

Step 1: Calculate daily mean air temperature (dry bulb, °C)

$$\bar{t}_{db} = \frac{\sum_{i=1}^{24} t_{db_i}}{24}$$

Step 2: Calculate daily heating degree days (kelvin·days) with respect to an 18 °C balance temperature. This temperature, "...represents average conditions in typical buildings in the past" (ASHRAE, 2005, p. 32.18).

$$Daily_HDD = \sum_{j=1}^{24} (18 - \bar{t}_{db})_j$$

Step 3: Calculate monthly heating degree days (kelvin.days)

$$Monthly_HDD = \sum_{k=1}^{N} Daily_HDD_{k}$$

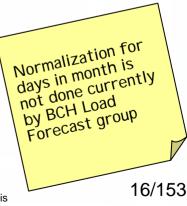
where N = number of days in month

Step 4: Normalize HDD value for a 30.5 day month

Normalized HDD = (Monthly_HDD / N) × 30.5



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CDD Calc

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Cooling Degree Day Calculations

Step 1: Calculate daily mean air temperature (dry bulb, °C)

$$\bar{t}_{db} = \frac{\sum_{i=1}^{24} t_{dbi}}{24}$$

Step 2: Calculate daily cooling degree days (kelvin days) with respect to a 20 °C balance temperature. CDD uses a higher balance temperature than HDD to model the process of ventilating buildings to avoid mechanical cooling until a maximum outdoor temperature is sensed by the air-conditioning system (ASHRAE, 2005, p. 32.19).

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$$Daily_CDD = \sum_{j=1}^{24} \left(\bar{t}_{db} - 20 \right)_{j=1}^{24} \left($$

Step 3: Calculate monthly cooling degree days (kelvin days)

$$Monthly _CDD = \sum_{k=1}^{N} Daily _CDD_{k}$$

Step 4: Normalize CDD value for a 30.5 day month

Normalized CDD = (Monthly CDD / N) \times 30.5



Proposed H-CDD Forecast Model



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Choices of monthly HDD or CDD forecasting models

Forecasting model type	Characteristics		
Moving Average (Static)	Each month, although separated by one year, takes on same predicted HDD or CDD value for, say, five years of monthly HDD or CDD forecasts. Simple to implement in a spreadsheet; No provisions for dealing with non-stationarity in a Degree Day time series. See example, next slide		
Moving Average (Dynamic)	Each month, separated by one year, takes on a new predicted HDD or CDD value for, say, five years of monthly HDD or CDD forecasts. Simple to implement in a spreadsheet; No provisions for dealing with non-stationarity in a Degree Day time series. See example, next slide		
Integrated Auto Regressive Moving Average (ARIMA); Probabilistic Model with Climate Inputs	More complex than moving average models, but this is compensated for by: (1) the ability to deal with non-stationarity in the Degree Day time series; (2) ease of experimenting with physical process inputs such as climate indices which offers insights into ways of improving forecasting accuracy		
Neural Nets (NNs)	Most complex of the four model types; Can be good predictor but NNs are strictly empirical; May obscure insights into physical processes affecting the Degree Day time series and consequent forecasting accuracy		



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Focus on probabilistic ARIMA model because it has greatest potential for accurate forecasting during an era experiencing global climate change

Static and Dynamic 10-year Moving Average Comparison

					Mar. 4004
А	В	С	D E	F	Mar-1994: Cell C161
Apr-1993	255	258.7		0.01451	=0.1*(B41+
May-1993	111	165.9		0.494595	B53+B65+
Jun-1993	72	84.6		0.175	B77+B89+ B101+B11
Jul-1993	53	30.3		0.428302	3+B125+B
Aug-1993	35	26.2		0.251429	137+B149)
Sep-1993	106	112.1	Forecast year 1		
Oct-1993	200	237.2		0.186	
Nov-1993	402	354.6		0.11791	
Dec-1993	412	458.0		0.11165	
Jan-1994	351	441.5		0.257835	
Feb-1994	433	409.3 /		0.054734	
Mar-1994	324	336.2		0.037654	- Mar-
Apr-1994	222	258.7		0.165315	1995: Cell
May-1994	130	165.9		0.276154	C173
Jun-1994	90	84.6	/	0.06	=C161
Jul-1994	19	30.3		0.594737	
Aug-1994	8	26.2		2.275	
Sep-1994	74	112.1	Forecast year 2	0.514865	
Oct-1994	235	237.2		0.009362	
Nov-1994	393	354.6		0.09771	
Dec-1994	414	458.0		0.10628	
Jan-1995	413	441.5		0.069007	
Feb-1995	382	409.3 /	/	0.071466	
Mar-1995	335	336.2)	0.003582	
			•		

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Static – forecast copied from year to year. Mar-1995 value remains equal to Mar-1994 value and so on



A	B	C	D	F	E E	G	
Apr-1993	255	258.7	258.7		1	0.01451	
May-1993	111	165.9	165.9			0.494595	
Jun-1993	72	84.6	84.6		/	0.175	
Jul-1993	53	30.3	30.3		/	0.428302	
Aug-1993	35	26.2	26.2			0.251429	
Sep-1993	106	112.1	112.1	Eoroco	st year 1	0.057547 ך	
Oct-1993	200	237.2	237.2		Styeari	0.186	
Nov-1993	402	354.6	354.6			0.11791	
Dec-1993	412	458.0	458.0	/		0.11165	
Jan-1994	351	441.5	441.5			0.257835	r
Feb-1994	433	409.3	409.3 /			0.054734	-
Mar-1994	324	336.2	336.2/丿		/	0.037654	
Apr-1994	222		258.9			0.166081	
May-1994	130		168.7		/	0.297615	
Jun-1994	90		84.6		/	0.060444	
Jul-1994	19		28.5			0.501579	L
Aug-1994	8		26.9			2.365	
Sep-1994	74		109.1	Foreca	st year 2	0.474459 ך	
Oct-1994	235		235.3	/ / / / / /	St year 2	0.001362	
Nov-1994	393		358.6			0.087634	
Dec-1994	414		451.0	/		0.089372	
Jan-1995	413		444.3	ľ		0.075666	
Feb-1995	382		414.0 /			0.083848	
Mar-1995	335		338.9′)			0.011701	

Dynamic – first year same as static; calculation of average for month of Mar in following year drops monthly value from "year one" (B41) and includes monthly value from what was previously "year eleven" (D161). Mar-1995 value is now different from Mar-1994 value

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Mar-1994:

Cell

D161=0.1*

(B41+B53

+B65+B77

+B89+B10

1+B113+B

125+B137 +B149)

Mar-1995: Cell

D173=0.1*(B53 +B65+B77+B89

+B101+B113+B

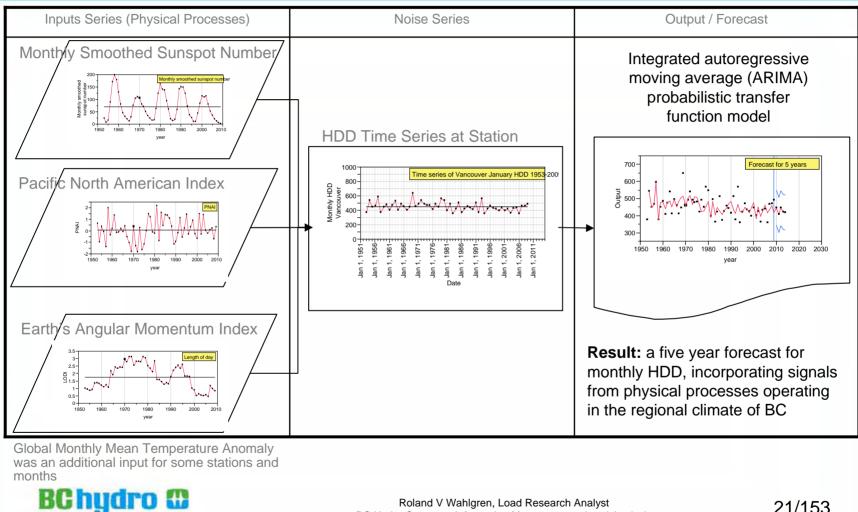
125+B137+B14

9+D161)

Transfer Function Model for HDD Forecasting

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Monthly climate model uses as inputs those climate signals relevant to BC. This example is for January HDD, Vancouver



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Climate indices as model inputs

- Pacific North American Index
- Earth's Angular Momentum Index
- Monthly Smoothed Sunspot Number
- Global Mean Monthly Temperature Anomaly



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Climate indices

Climate indices, representing physical processes in BC's regional climate system, were used as inputs to the probabilistic model. Climatologists have developed several indices to characterize continental-scale atmospheric circulations (Rodionov and others, 2005). The following indices were tested by bivariate analyses to determine if they had significant correlations (at the 0.05 level) with HDD/CDD time series at Vancouver, Victoria, Prince George, or Kamloops. Tests were done for the entire time series (1953–2009; 1994–2009 for Kamloops) and by month for the time series periods. Four indices showed significant correlations for various months and climate stations and were used in the analyses They are in bold text.

- Monthly Smoothed Sunspot Number
- Global Mean Monthly Temperature Anomaly
- Southern Oscillation Index
- Pacific Decadal Oscillation Index
- North Pacific Index
- Aleutian Low Pressure Index
- Pacific North American Index
- Earth's Angular Momentum Index

* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly DD and climate index's values simultaneously change together;



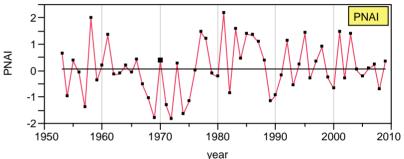
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Pacific North American Index

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PNAI represents intensities of 4 major pressure cells surrounding North America (and BC). Intensities and geographical distribution of cells influences air temperature (therefore H-CDD) in BC



Source for graphic: Joint Institute for the Study of the Atmosphere and Ocean; http://jisao.washington.edu/data_sets/pna/

PNAI monthly data is available from the USA's NOAA / National Weather Service at http://www.cpc.ncep.noaa.gov/products/precip/CWlink/pna/pna_index.html

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120W

100W

80W

120E

140E

160E

180

160W

140Ŵ

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Pacific North American Index (cont'd)

Positive phase Pacific/ North American Pattern January April OUDER July (weakest) October OUDER OUDER

Seasonal views of the four low pressure cells surrounding and overlying BC. Source: NOAA National Weather Service Climate Prediction Center; http://www.cpc.ncep.noaa.gov/data/teledoc/pna_map.shtml



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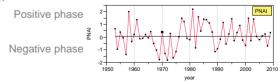
Key points (based on Data Set Summary by NASA Goddard Space Flight Center, Global Change Master Directory):

- PNA pattern coverage of Earth's surface is greatest in winter
- Aleutian Low contracts in Spring to Gulf of Alaska
- •Subtropical low near Hawaii strongest in Spring
- •PNA pattern weakest in June/July

•PNA pattern strengthens during late summer/fall

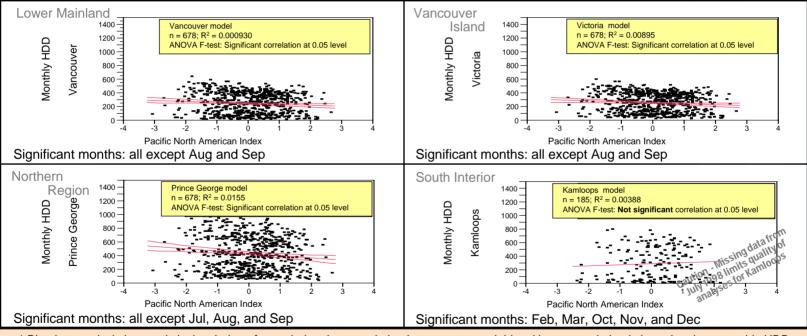
Additional information (from NOAA National Weather Service, Climate Prediction Center):

- PNA pattern is believed to be natural climate variability
- PNA is linked to El Niño / Southern Oscillation
- PNA positive phase \rightarrow Pacific warm episodes (El Niño) \rightarrow BC experiences above-average temperatures
- PNA negative phase → Pacific cold episodes (La Niña)
- PNA has minimal impact on BC's surface temperature variability in summer



Pacific North American Index Bivariate* Analyses by Regions — HDD

First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level) between station's HDD and PNAI, as noted below each chart



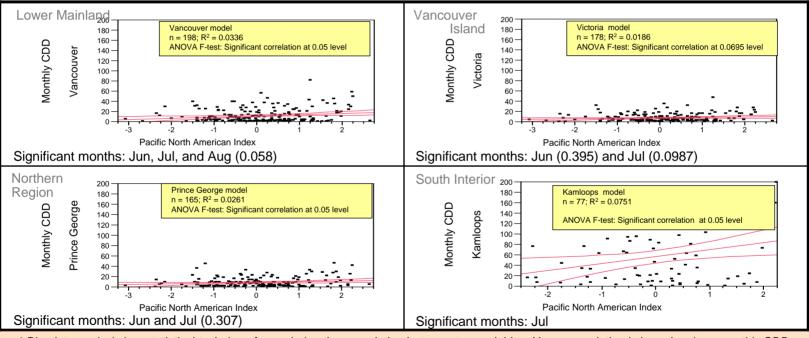
* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly HDD and PNAI values simultaneously change together; ANOVA = Analysis of Variance; F-test is an index of model significance



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Pacific North American Index Bivariate* Analyses by Regions — CDD

First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level, unless marked) between station's CDD and PNAI, as noted below each chart



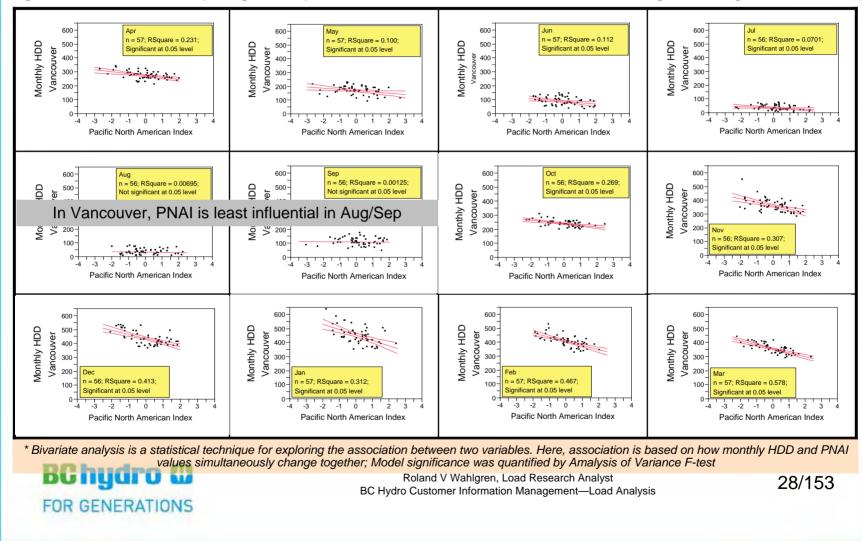
* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly CDD and PNAI values simultaneously change together; ANOVA = Analysis of Variance; F-test is an index of model significance



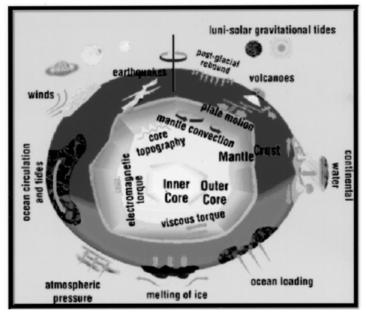
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Pacific North American Index Bivariate* Analyses by Month)—Vancouver HDD example

Significant months: all except Aug and Sep. Charts show 0.05 confidence limits about the significant regression lines



Length of Day Index (LODI): Earth's Angular Momentum

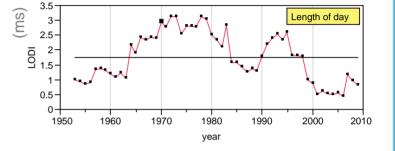


Geophysical fluid processes that involve large-scale mass transports and produce variations in Earth's rotation, gravity field, and geocentre.

Figure is from: Chao, B. F.; Dehant, V.; Gross, R. S.; Ray, R. D.; Salstein, D. A.; Watkins, M.M.; and Wilson, C. R. (2000) Space Geodesy Monitors Mass Transports in Global Geophysical Fluids. *Eos*, Transactions, American Geophysical Union, Vol. 81, No. 22, May 30, 2000, Pages 247, 249 – 250.



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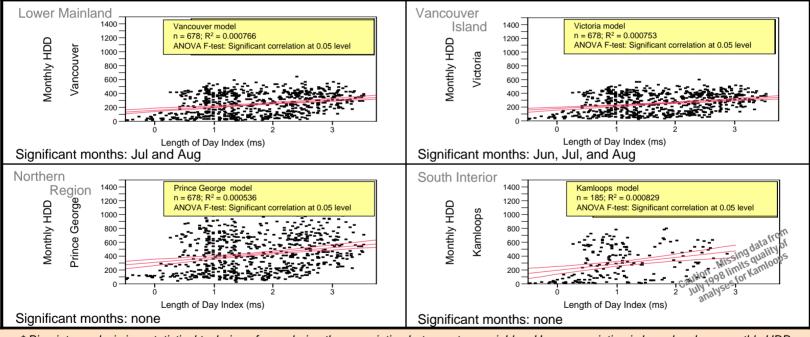
Index of major storm activity in Earth system (e.g. related to El Niño events). These events affect sea surface temperatures offshore BC, hence land air temperature and H-CDD across BC

LODI monthly data (starting 1962) is available from ANALYTICAL GRAPHICS, INC. # CENTER FOR SPACE STANDARDS & INNOVATION # EARTH ORIENTATION PARAMETERS (EOP) DATA at http://celestrak.com/SpaceData/eop19620101.txt

Annual values from 1953-1961 are available from Fisheries and Oceans Canada at http://www.pac.dfo-mpo.gc.ca/sci/sa-mfpd/climate/clm_indx_lod.htm

Length of Day (Earth's Angular Momentum Index) Bivariate* Analyses by Regions — HDD

First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level) between station's HDD and LODI, as noted below each chart

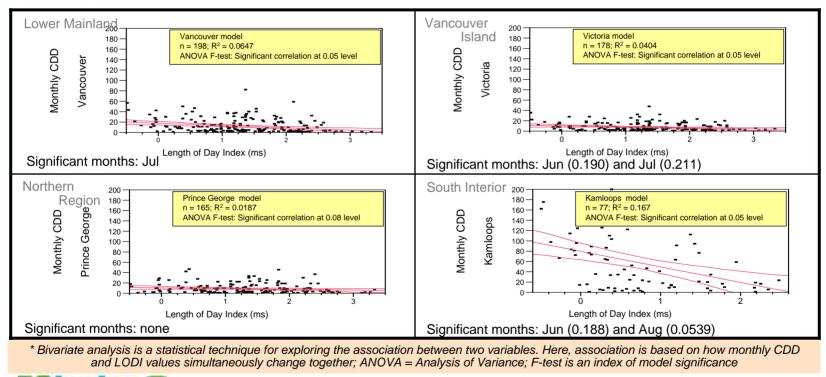


* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly HDD and LODI values simultaneously change together; ANOVA = Analysis of Variance; F-test is an index of model significance



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Length of Day (Earth's Angular Momentum Index) Bivariate* Analyses by Regions — CDD First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level, unless marked) between station's CDD and LODI, as noted below each chart





Roland V Wahlgren, Load Research Analyst BC Hydro Customer Information Management—Load Analysis

Monthly Smoothed Sunspot Number (MSSN)



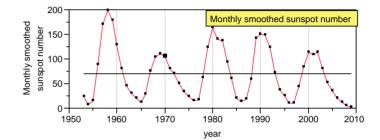
Source for graphic: Australian Government IPS Radio and Space Services;

http://www.ips.gov.au/Solar/3/3/1

MSSN monthly data is available from Royal Observatory of Belgium, SIDC – Solar Influences Data Analysis Center at

http://sidc.oma.be/sunspot-data/

BC hydro



Sunspots are cooler regions of concentrated magnetic fields on the Sun's surface. As they increase in number, recent research* suggests the effect on the Earth is that:

-low-altitude cosmic radiation decreases

-Less aerosols (physical mechanism remains unclear) \rightarrow 4– 5% less clouds

-Sunlight reaching oceans increases by 2 W/m² \rightarrow Oceans warm

Other recent research** invoked stratospheric response of ozone to solar radiation forcing and described an amplifying mechanism reducing low level clouds

Southern Oscillation Index (El Niño/El Niña events) spectral analysis showed a peak related to the 11 year solar cycle of sunspot activity (later slide)

MSSN was used in analyses if a strong 11 year peak appeared in monthly HDD or CDD spectra by month

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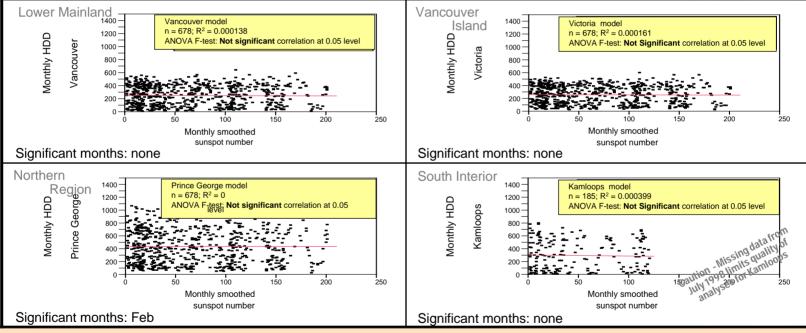


 *Technical University of Denmark (DTU) (2009, Oct 6). Cosmic Ray Decreases Affect Atmospheric Aerosols and Cloud. ScienceDaily. Retrieved Oct 7, 2009 from http://www.sciencedaily.com/releases/2009/08/090801095810.htm

• ** Meehl and others (2009) Amplifying the Pacific Climate System Response to a Small 11-Year Solar Cycle Forcing, Science **325**, 1114-1118 (28 August 2009)

Monthly Smoothed Sunspot No. Bivariate* Analyses by Region — HDD

First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level) between station's HDD and MSSN, as noted below each chart



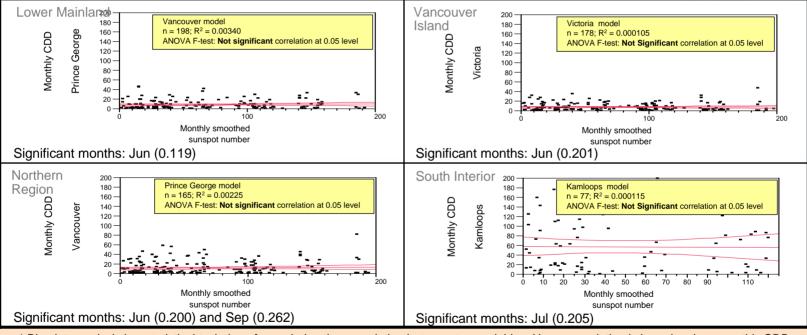
* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly HDD and MSSN values simultaneously change together; ANOVA = Analysis of Variance; F-test is an index of model significance



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Monthly Smoothed Sunspot No. Bivariate* Analyses by Region — CDD

First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level, unless marked) between station's CDD and MSSN, as noted below each chart



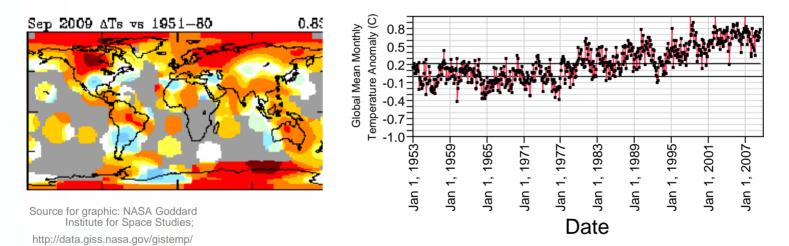
* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly CDD and MSSN values simultaneously change together; ANOVA = Analysis of Variance; F-test is an index of model significance



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Global Mean Monthly Temperature Anomaly

"The NASA GISS Surface Temperature Analysis (GISTEMP) provides a measure of the changing global surface temperature with monthly resolution for the period since 1880, when a reasonably global distribution of meteorological stations was established." (Summary statement from Global Change Master Directory)



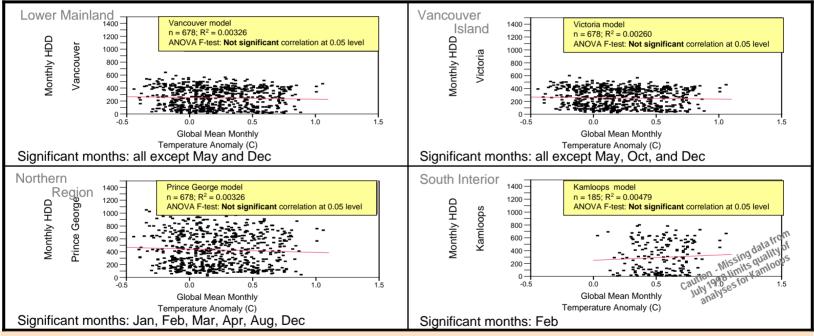
GMMTA monthly data is available from NASA's Goddard Institute for Space Studies (GISS), at http://data.giss.nasa.gov/gistemp/tabledata/GLB.Ts.txt

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Global Mean Monthly Temp. Anomaly Bivariate* Analyses by Region — HDD

First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level) between station's HDD and GMMTA, as noted below each chart



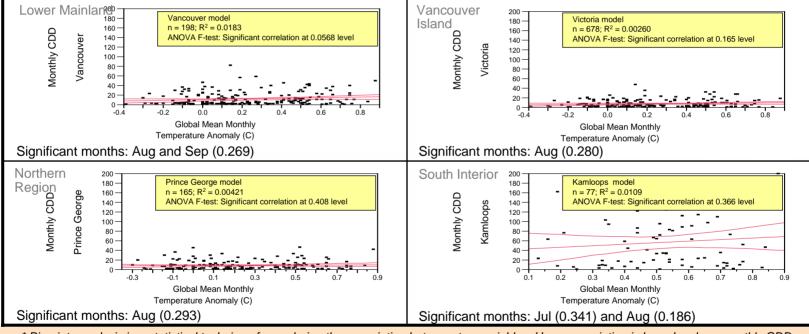
* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly HDD and GMMTA values simultaneously change together; ANOVA = Analysis of Variance; F-test is an index of model significance



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Global Mean Monthly Temp. Anomaly Bivariate* Analyses by Region — CDD

First, check correlations for full data set from 1953 to 2009. Next, do separate analyses for each region by month. This revealed significant correlations (0.05 level, unless marked) between station's CDD and GMMTA, as noted below each chart



* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly CDD and GMMTA values simultaneously change together; ANOVA = Analysis of Variance; F-test is an index of model significance

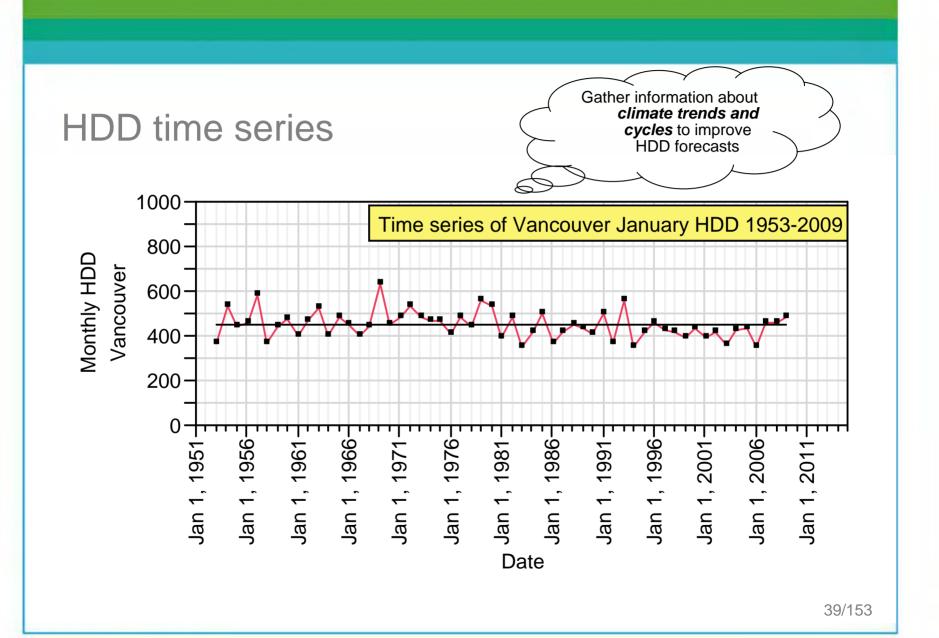


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H-CDD Trend Detection by Bivariate Analyses

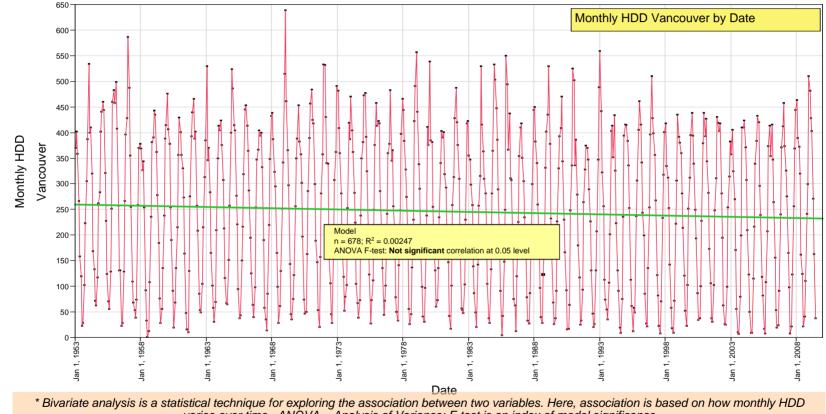


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HDD trend detection by bivariate* analyses of time series

Vancouver HDD time series trend 1953–2009 not significant — similar results for Victoria, Prince George, and Kamloops. **But, HDD trends are revealed** when climate station data is examined **month by month** (next 3 slides).



varies over time. ANOVA = Analysis of Variance; F-test is an index of model significance

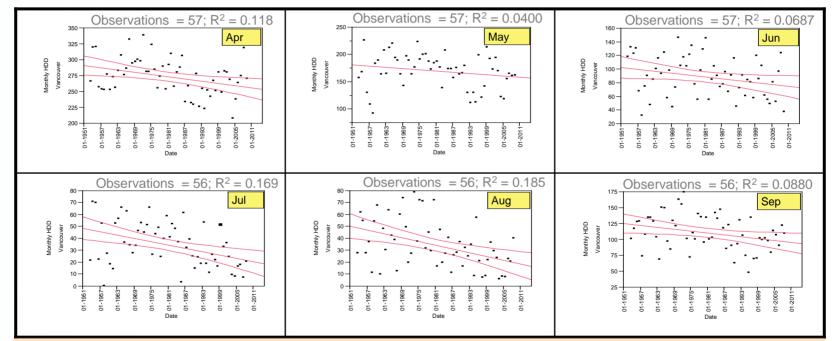


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HDD trend detection by bivariate* analyses (monthly)

Example: Vancouver HDD, Apr-Sep

HDD trends are revealed when data is examined by month. Significant decreasing trends were found for the 7 months Apr, Jun, Jul, Aug, Sep, Jan, and Mar. These charts show 0.05 confidence curves about the linear fit. Decreasing regional HDDs are consistent with global temperature trends.



* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly HDD varies over time; ANOVA = Analysis of Variance; F-test is an index of model significance

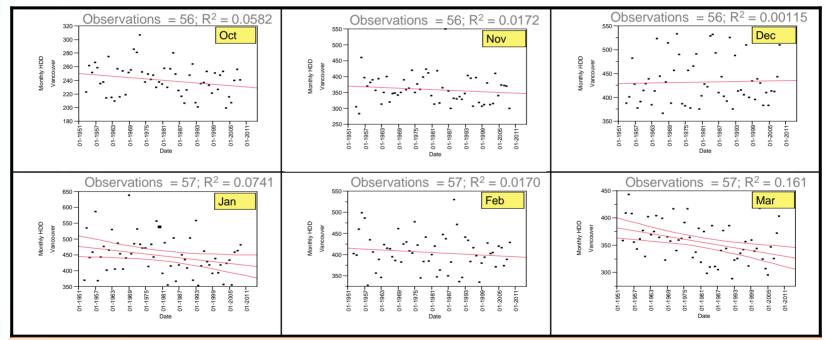


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HDD trend detection by bivariate* analyses (monthly)

Vancouver HDD, Oct-Mar

HDD trends are revealed when data is examined by month. Significant trends were found for the months whose charts have 0.05 confidence curves about the linear fit.



* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly HDD varies over time; ANOVA = Analysis of Variance; F-test is an index of model significance



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HDD trend summary for the four sales regions

Decreasing HDD in Jan, Mar and Apr are likely to have the most effect on consumption of electricity by electric heaters. The lack of trends in Kamloops data may be a result of the relatively short observation period (16 years) compared to the other three regions (57 years). *Decreasing HDD are consistent with observed global climate change warming temperature trends*

Month/Station	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Lower Mainland: Vancouver 1953-2009	•	-	•	•	•	•	-	-	-	•	-	•
Vancouver Island: Victoria 1953-2009	•	-	•	•	•	-	-	-	-	•	-	•
Northern Region: Prince George 1953-2009	•	-	•	-	•	-	-	-	-	•	-	-
South Interior: Kamloops 1994-2009	-	-	-	-	Caution - M	issing data f	iom July 1993	-	-	-	-	-

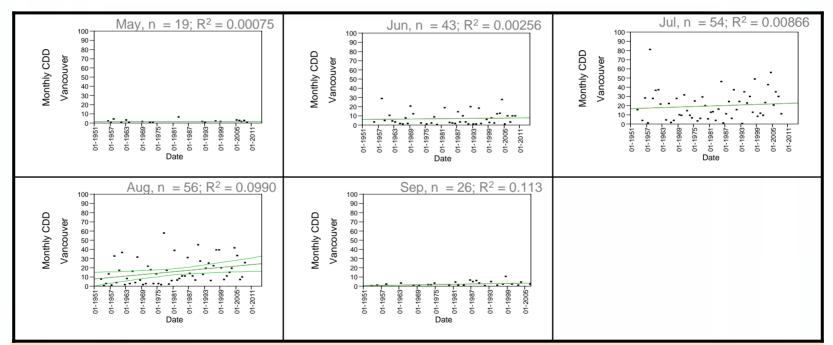


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CDD trend detection by bivariate* analyses (monthly)

Vancouver CDD, May to Sep

CDD trends are revealed when data is examined by month. Significant trends were found for the months whose charts have 0.05 confidence curves about the linear fit.



* Bivariate analysis is a statistical technique for exploring the association between two variables. Here, association is based on how monthly HDD varies over time; ANOVA = Analysis of Variance; F-test is an index of model significance



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CDD trend summary for the four sales regions

Increasing CDD in May through Sep were likely to have the most effect on consumption of electricity by cooling systems. *Increasing CDD were consistent with observed global climate change warming temperature trends*

Month/Station	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Lower Mainland: Vancouver 1953-2009		-	-	-		-						
Vancouver Island: Victoria 1953-2009		-	-	-	-	-						
Northern Region: Prince George 1953-2009		-	-	-	-	-						
South Interior: Kamloops 1994-2009		-	-	-	-	-						

Increasing CDD significant at 0.05 level

Trend in CDD not significant at 0.05 level



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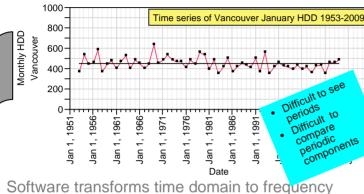
H-CDD Cycle Detection by Spectral Analyses



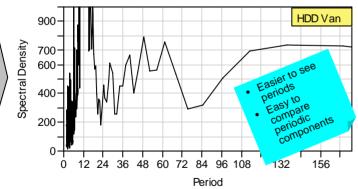
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HDD cycle detection by spectral analyses

Plotting monthly HDD values against time (date) is natural and intuitive. This is called *time domain analysis*.



domain (using a Fourier transform method)



Months (each vertical grid-line is 1 year)

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Time domain view of data

The formula, Monthly HDD Vancouver = f (date),

is the *function* or *signal* describing how HDD varied with time. This signal is shown in the time series chart (left). Periods are difficult to see and compare.

A signal can be the sum of several other signals or components. The HDD signal at a climate station was the result of energy gains or losses by the atmosphere surrounding the station.

The local atmosphere at a station gained or lost energy in response to various climatic components, each with their signal:

• Energy from sun or human-caused climate change (Monthly Smoothed Sunspot Number signal or Global Monthly Mean Temperature Anomaly signal)

• Movement and distribution of cyclones (low pressure systems) and air masses (various climate index signals)

Frequency domain view of data (spectral density vs. period or frequency)

The purpose of transforming from time to frequency domain was to quantify the portion of a signal's power (energy per unit time or density) falling within given frequency bins. Bins showed up as peaks and valleys according to the distribution of the signal's power for the duration of the observations (in this case, 1953-2009).

Frequency = 1/period.

For example, a period of 11 years = 132 months = 0.0076 cycles/month

A peak at 60 months meant a relatively strong HDD signal was repeated every 5 years.

Periodicities (cycles) in the data and relative strengths of periodic components were revealed, making it easier to decide, by visual inspection and comparison, which climate components were influencing the HDD signal at a climate station.

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HDD cycle detection by spectral analyses (continued)

The next slide shows:

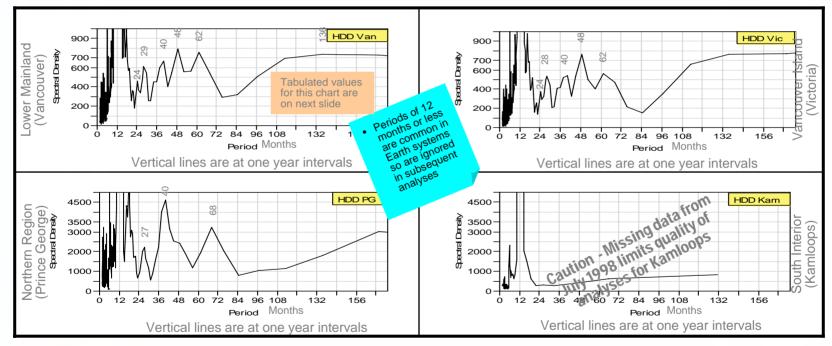
- Spectral density "signature" was not identical for BC Hydro's four sales regions. Why?
 - Influences on regional climates are different
 - Cycles and trends are different
 - HDDs are different
- Peaks represent various climate components (to be explained on a later slide). Relative importance of various climate components differed between regions



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HDD cycle detection by spectral analyses (for 1953-2009 data)

Note: For ease of viewing peaks (values in months), spectral density scale was not kept constant between charts. The scale provides relative values to compare peaks within a single chart



Charts show results from analyses on 1953–2009 data set for each station. Periods are in months.



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Periodogram example (Vancouver Monthly HDD 1953–2009; SAS JMP output)

			Angular				Spectral
	Period	Frequency	Frequency	Sine	Cosine	Periodogram	Density
		0	0	0	0	0	5140.3581
Fundamental	678	0.00147493	0.00926723	12.9498062	-4.7801824	64595.645	3942.52637
2nd harmonic	339	0.00294985	0.01853447	-1.1545304	3.40665152	4386.05486	1631.86685
3rd harmonic	226	0.00442478	0.0278017	1.53205422	4.8161241	8658.81986	635.161816
4th harmonic	169.5	0.00589971	0.03706894	4.81613168	2.63842346	10223.0205	732.46436
5th harmonic	135.6	0.00737463	0.04633617	1.55290062	4.51000688	7712.81355	734.597685
etc.	113	0.00884956	0.05560341	3.86402655	4.28165867	11276.2594	694.696478
	96.86	0.01032448	0.06487064	3.07052726	2.07370288	4653.92125	505.295144
	84.75	0.01179941	0.07413788	-3.0309183	-2.2397524	4814.8023	317.919951
	75.33	0.01327434	0.08340511	-0.5097053	2.17846923	1696.87389	290.481964
	67.8	0.01474926	0.09267235	-2.5201989	-3.536385	6392.66599	535.724554
	61.64	0.01622419	0.10193958	3.25545824	-5.1104389	12446.2473	754.186653
	56.5	0.01769912	0.11120682	-3.9750647	-1.9338691	6624.39532	565.303595
	52.15	0.01917404	0.12047405	-1.9333739	-2.0703413	2720.21995	557.655636
	48.43	0.02064897	0.12974129	-5.7062478	3.81261918	15965.9944	788.240046
	45.2	0.02212389	0.13900852	-3.8260866	0.13801464	4969.05749	547.592218
	42.38	0.02359882	0.14827576	1.69474287	-1.3817368	1620.87767	401.647491
	39.88	0.02507375	0.15754299	-5.2246852	2.83488359	11978.1921	664.342147
	37.67	0.02654867	0.16681023	0.3547795	4.78861336	7816.2167	598.833874
	35.68	0.0280236	0.17607746	-2.6125694	0.72094095	2490.04811	451.274684
	33.9	0.02949853	0.1853447	3.10054748	-4.4218171	9887.2268	452.690207
	32.29	0.03097345	0.19461193	1.16315559	0.30505263	490.189944	257.122884
	30.82	0.03244838	0.20387917	-2.4616862	0.08576137	2056.79915	255.833383
	29.48	0.0339233	0.2131464	-4.258432	-2.4938224	8255.80019	539.612799
	28.25	0.03539823	0.22241364	-4.5743412	2.07674274	8555.49814	611.793726
	27.12	0.03687316	0.23168087	-2.5867368	3.03227044	5385.31033	486.994705
	26.08	0.03834808	0.24094811	2.73992627	-2.7736463	5152.90501	339.039179
	25.11	0.03982301	0.25021534	-1.0301446	1.70985471	1350.84752	369.815691
	24.21	0.04129794	0.25948258	-4.9335593	2.70643371	10734.3641	460.469501
	23.38	0.04277286	0.26874981	-0.9790922	0.05882984	326.145966	268.253758
	22.6	0.04424779	0.27801705	1.93707161	-1.5602331	2097.24855	180.600687
	21.87	0.04572271	0.28728428	-2.4881287	2.69308177	4557.33757	350.378913
	21.19	0.04719764	0.29655152	-4.2575882	-0.8672491	6400.0414	360.037731
	20.55	0.04867257	0.30581875	0.71918653	-1.2906621	740.049898	258.928375

Data table has these columns:

Period

is the period of the ith harmonic, 1 / f_i.

Frequency

is the frequency of the harmonic, f_i.

Angular Frequency

is the angular frequency of the harmonic, $2\pi f_i$

Sine

is the Fourier sine coefficients, a_i

Cosine

is the Fourier cosine coefficients, b_i

Periodogram

is the periodogram, $I(f_i)$.

Spectral Density

is the spectral density, a smoothed version of the periodogram.

(Information from SAS JMP documentation)



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HDD cycle detection by spectral analyses (monthly)

The next slide shows, using Vancouver as an example, that:

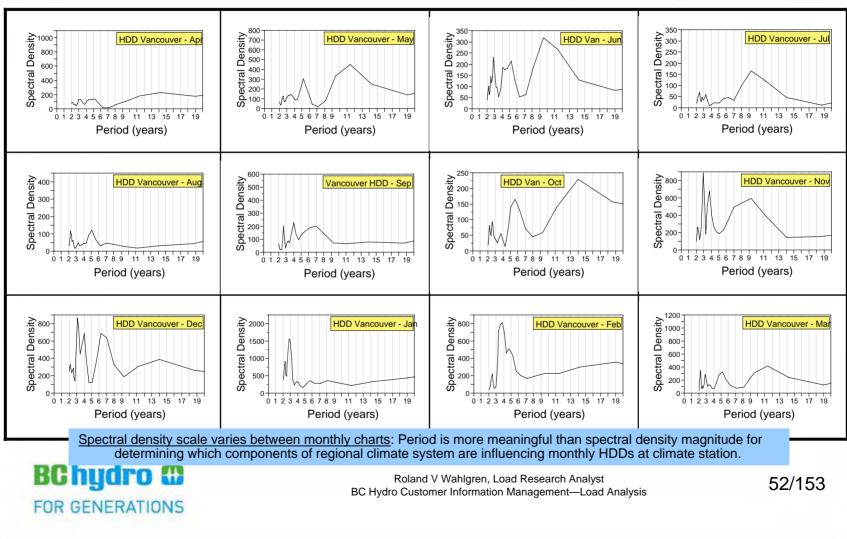
- Spectral density "signature" was not identical between months. Why?
 - Seasonal intensity changes of the 4 low pressure cells defining the Pacific North American pattern
 - Seasonal shifts in geographical position of the PNA pattern elements
- Peaks represent various climate components (to be explained on a later slide). Relative importance of various climate components differed between months



Roland V Wahlgren, Load Research Analyst BC Hydro Customer Information Management—Load Analysis

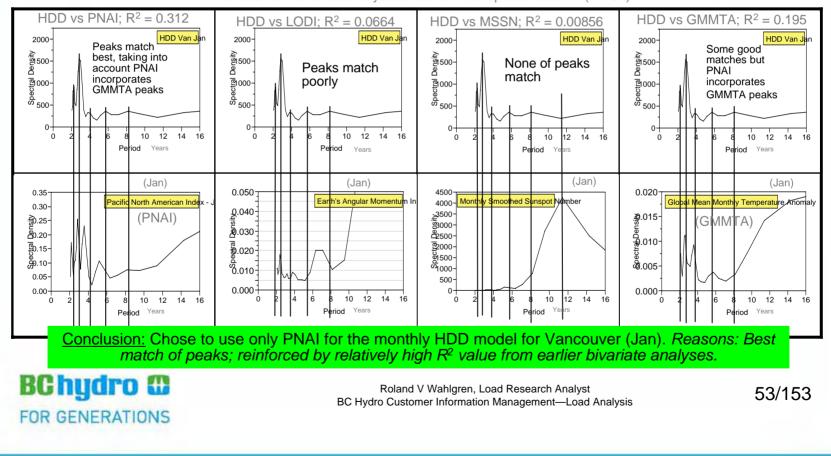
HDD cycle detection by spectral analyses (monthly)— Vancouver HDD example Note: For ease of viewing peaks, spectral density scale was

Note: For ease of viewing peaks, spectral density scale was not kept constant between monthly charts. The scale provides relative values to compare peaks within a single month's chart



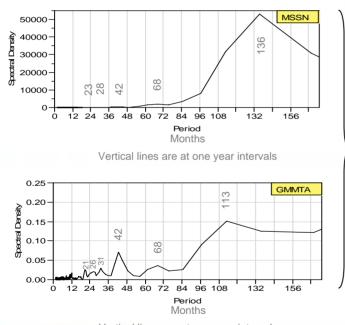
Spectral analysis – month by month inspection

Method: For same month, compare each climate index spectrum to HDD spectrum (visually inspect peaks and check alignments). On this basis, decide which climate indices to use as inputs to probabilistic climate model. Bivariate analyses for station's HDD and climate indices (as discussed earlier) can reinforce decision. Alignments of period values can be checked exactly on periodogram tables (earlier slide) which tabulate the data from which spectral density charts are produced R^2 values from bivariate analyses are shown at top each column (n = 57)



Spectra of climate indices 1953–2009 (1 of 4)

These spectra are from full set of data years, these are not spectra by month



Vertical lines are at one year intervals

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FOR GENERATIONS

Monthly Smoothed Sunspot Number (MSSN)

- External (to Earth) climate forcing input
- 136 month (approximately 11 years) cycle
- Periodogram (tabulation of spectral density) prominent peaks (months): 136, 68, 42, 28, and 23

Peaks 136, 113, 68, 28, 26, 23, and 21 are apparent in some of the climate indices spectra shown on following slides

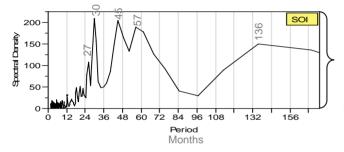
Global Mean Monthly Temperature Anomaly

- External and internal climate forcing input
- Strongest peak is for a 113 month (9 years) cycle
- Periodogram prominent peaks (months): 113, 68, 42, 31, 26 and 21
- External forcing related to solar cycle (peaks 68 and 42 also appear in solar cycle)
- Internal forcing related to human-driven climate change

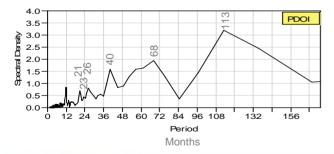
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Spectra of climate indices 1953–2009 (2 of 4)

These spectra are from full set of data years, these are not spectra by month



Vertical lines are at one year intervals



Vertical lines are at one year intervals

BC hydro

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Southern Oscillation Index

- Periodogram prominent peaks (months): 136, 57, 45, 30, and 27
- Shows a peak from Monthly Smoothed Sunspot Number (136)

Peaks 30 and 45 show up in some of the following climate indices

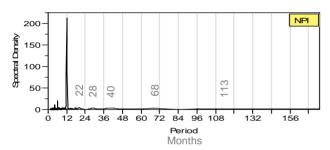
Pacific Decadal Oscillation Index

• Periodogram prominent peaks (months): 113, 68, 40, 26, 23, and 21

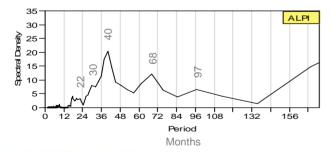
• Shows a peak from Global Mean Monthly Temperature Anomaly (113)

Spectra of climate indices 1953–2009 (3 of 4)

These spectra are from full set of data years, these are not spectra by month



Vertical lines are at one year intervals



Vertical lines are at one year intervals



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North Pacific Index

- Strong inter-annual peak (12.1 months)
- Periodogram prominent peaks (months): 113, 68, 40, 28, and 22

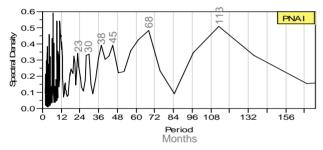
• Shows the 68 month peak from Monthly Smoothed Sunspot Number and Global Mean Monthly Temperature Anomaly

Aleutian Low Pressure Index

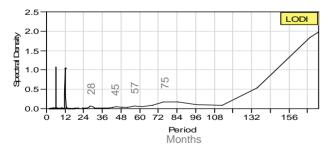
- Periodogram prominent peaks (months): 97, 68, 40, 30, and 22
- Shows the 68 month peak from Monthly Smoothed Sunspot Number and Global Mean Monthly Temperature Anomaly

Spectra of climate indices 1953–2009 (4 of 4)

These spectra are from full set of data years, these are not spectra by month



Vertical lines are at one year intervals



Vertical lines are at one year intervals



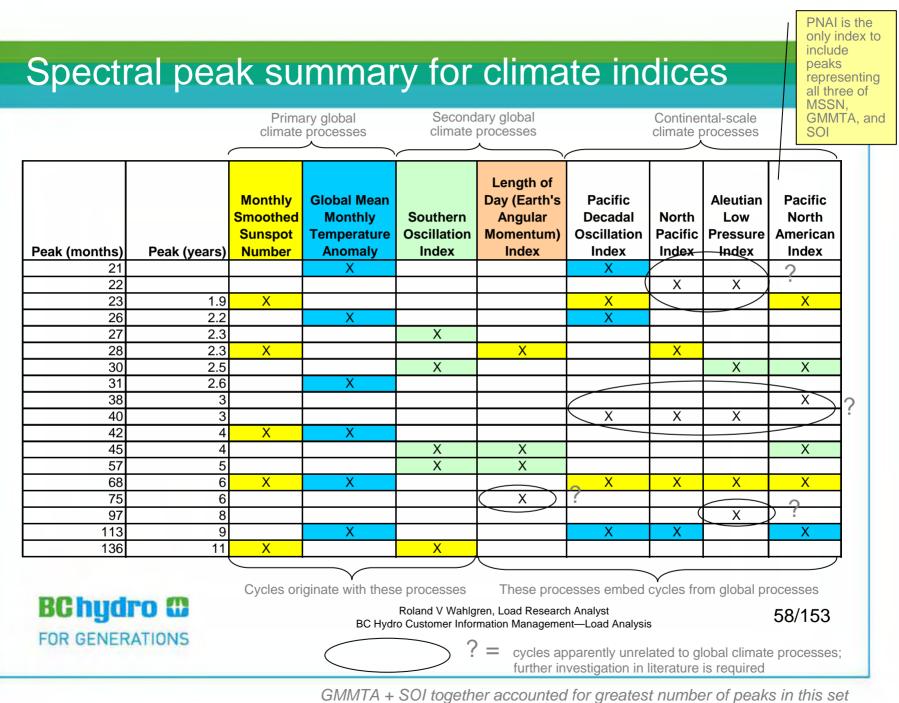
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Pacific North American Index

- Periodogram prominent peaks (months): 113, 68, 45, 38, 30, and 23
- Shows peaks from Monthly Smoothed Sunspot Number (68 and 23)
- Shows a peak from Global Mean Monthly Temperature Anomaly (113)
- Shows peaks from Southern Oscillation Index (45 and 30)

Earth's Angular Momentum Index

- Periodogram prominent peaks (months): 75, 57, 45, and 28
- Shows peaks from Southern Oscillation Index at 57 and 45 months
- Shows peak from Monthly Smoothed Sunspot Number at 28 months



of indices: This was relevant to Acid Test No. 6 experiment. Slide 112.

Multivariate correlations for climate indices

MSSN GMMTA	1	-0.02	-0.01	0.04					۱				
ЭММТА		0.02	-0.01	0.04	0.01	-0.01	-0.04	0.03					
	-0.02	1	-0.17	-0.43	0.25	-0.13	0.37	0.19					
SOI	-0.01	-0.17	1	-0.11	-0.39	0.14	-0.18	-0.15					
LODI	0.04	-0.43	-0.11	1	0.01	-0.14	-0.16	-0.05	Correlation				
PDOI	0.01	0.25	-0.39	0.01	1	-0.17	0.43	0.35	coefficients, R				
NPI	-0.01	-0.13	0.14	-0.14	-0.17	1	-0.15	-0.43					
ALPI	-0.04	0.37	-0.18	-0.15	0.43	-0.15	1	0.19					
PNAI	0.03	0.19	-0.15	-0.05	0.35	-0.43	0.19	1)				
	0.nn	= significa	int correlati	on at 0.05 l	evel				nion. Monthly				
								<u>Conclusion:</u> Monthly smoothed sunspot					
	0.nn	= not sign	ificant corre	elation at 0.	05 level			smoother is independed					
	GMMTA = 0 LODI = Len even MSSN = Mo	utian Low Pres Global Monthly gth of Day Inc nts usually relation onthly Smooth	of all t relate unlike entire	the other inter- bd indices which, e MSSN, operate ely within the ndaries of the th's land-ocean- osphere systems									

PNAI = Pacific North American Index

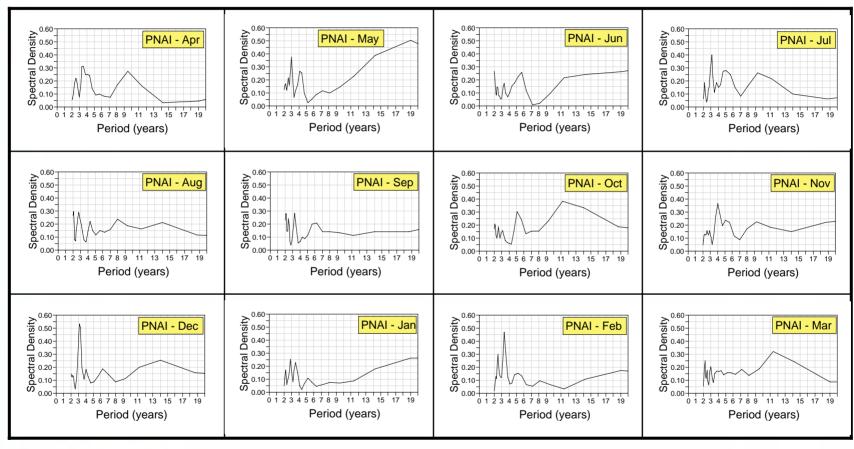
SOI = Southern Oscillation Index



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Climate index spectra can vary from month to month-PNAL example Note: Spectral density scale was kept constant between cha

Note: Spectral density scale was kept constant between charts. The scale provides relative values to compare peaks from month to month for the Pacific North American Index (PNAI)



BC hydro

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Spectra for Monthly HDD Analyses

Comparing the spectra from monthly HDD and monthly climate indices guided decisions on inputs when setting up the ARIMA model transfer functions. The table shown here recorded the decisions about climate index inputs that were made during this project. *During the winter heating months (Nov–Mar), the only climate input used in the model was PNAI.*

GMMTA = Global Monthly Mean Temperature Anomaly

LODI = Length of Day Index (Earth's Angular Momentum changes in response to major storm events usually related to El Nino/La Nina)

MSSN = Monthly Smoothed Sunspot Number

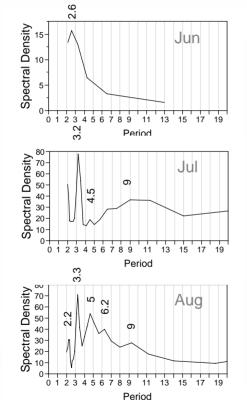
PNAI = Pacific North American Index

Month/Station	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Lower Mainland			PNAI +			PNAI +						
(Vancouver)	PNAI	PNAI	GMMTA	PNAI	PNAI	LODI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI
Vancouver Island		PNAI +	PNAI +	PNAI +								
(Victoria)	PNAI	MSSN	GMMTA	LODI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI
Northern Region	PNAI +	PNAI +	PNAI +									
(Prince George)	MSSN	MSSN	MSSN	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI
South Interior												
(Kamloops)	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI	PNAI



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Spectra for monthly CDD analyses —Vancouver example (refer to table of peaks, slide 56)



Peak at 2.6 years corresponds to GMMTA

Peak at 3.2 years is an unexplained cycle. See table, slide 58 Peak at 4.5 years corresponds to SOI and LODI Peak at 9 years corresponds to GMMTA and PNAI

Peak at 2.2 years corresponds to GMMTA Peak at 3.3 years is an unexplained cycle. See table, slide 58 Peak at 5 years corresponds to SOI Peak at 6.2 years corresponds to MSSN, GMMTA, and PNAI Peak at 9 years corresponds to GMMTA and PNAI

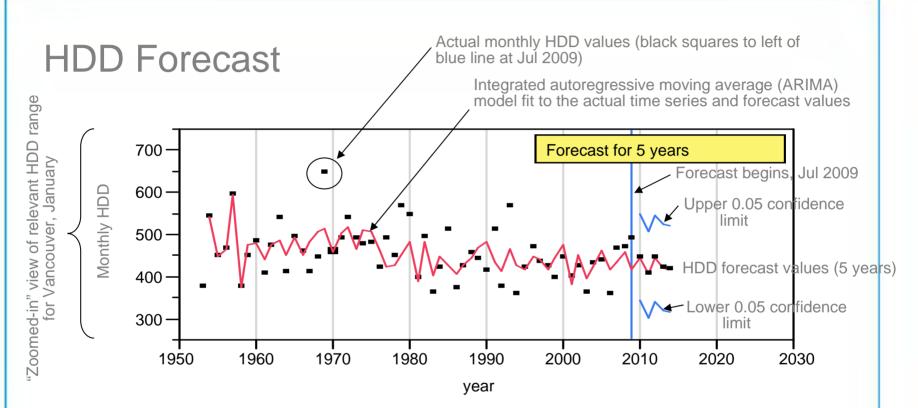
> Roland V Wahlgren, Load Research Analyst BC Hydro Customer Information Management—Load Analysis

H-CDD Forecasts for F0910 through F1314

Classification of months into Summer, Winter, and Shoulder seasons, according to number of heating degree days, was done using the hierarchical clustering tool in the JMP software. A separate classification was done for each fiscal year, yielding a five-year forecast for the seasons.



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This example of a forecast chart is for HDD Vancouver, January. For each climate station, 12 different forecast models were produced, one for each month. A total of 60 monthly HDD forecast values were calculated for each climate station.

BChydro

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Lower Mainland Region Monthly HDD Forecast F0910-F1314

Summary of Vancouver Airport Forecast

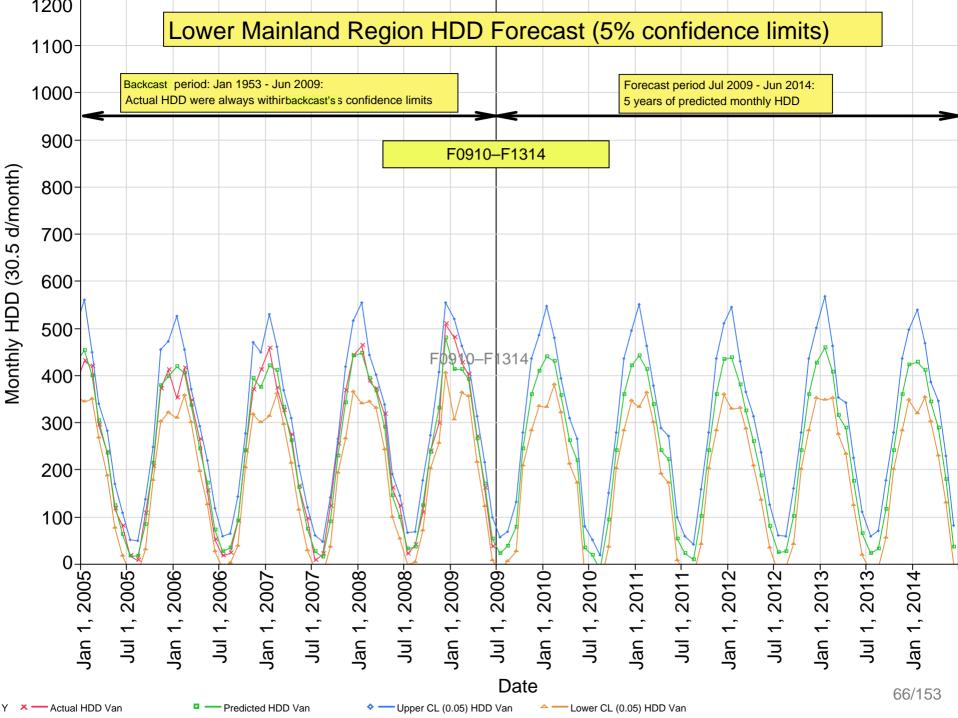
HDD						ARIMA-I	based fo	precast fo	or five fis	cal years	6					
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	Lo CL	
Apr	265	313	217	261	309	213	240	290	190	261	315	207	288	344	232	
May	170	218	122	220	268	172	221	271	171	187	239	135	175	227	123	
Jun	54	100	8	35	81	-11	53	99	7	81	127	35	65	111	19	
Jul	24	58	-10	18	52	-16	23	59	-13	24	60	- 12	23	61	-15	Summ
Aug	37	69	5	0	34	-34	9	43	-25	26	60	-8	32	72	-8	
Sep	79	133	25	93	151	35	101	161	41	102	162	42	117	179	55	
Oct	244	280	208	242	282	202	241	281	201	240	280	200	240	280	200	
Nov	359	437	281	359	437	281	359	437	281	359	437	281	359	437	281	
Dec	410	486	334	421	497	345	435	511	359	426	502	350	423	499	347	14/2 . (
Jan	440	550	330	442	552	332	438	548	328	459	571	347	430	542	318	Winter
Feb	431	481	381	413	463	363	381	431	331	408	464	352	411	471	351	
Mar	358	394	322	339	379	299	326	366	286	315	355	275	345	387	303	
Total	2871	3519	2223	2843	3505	2181	2827	3497	2157	2888	3572	2204	2908	3610	2206	

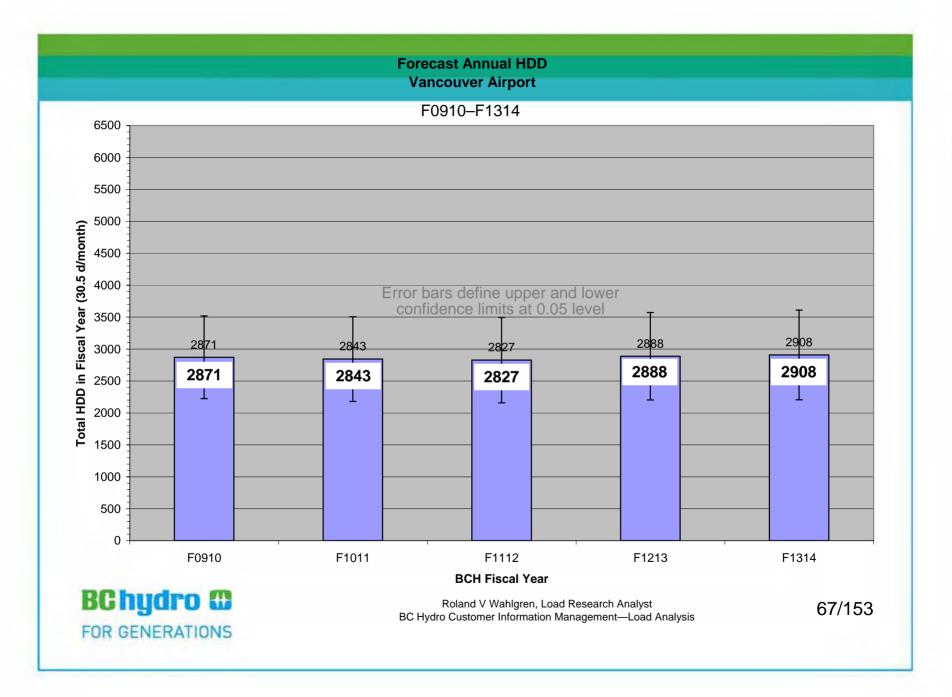
Shading denotes month in shoulder season

Up CL = Upper confidence limit (5%)Lo CL = Lower confidence limit (5%) Negative degree day values are interpreted as a forecast of zero



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Lower Mainland Region Monthly CDD Forecast F0910–F1314

Summary of Vancouver Airport Forecast

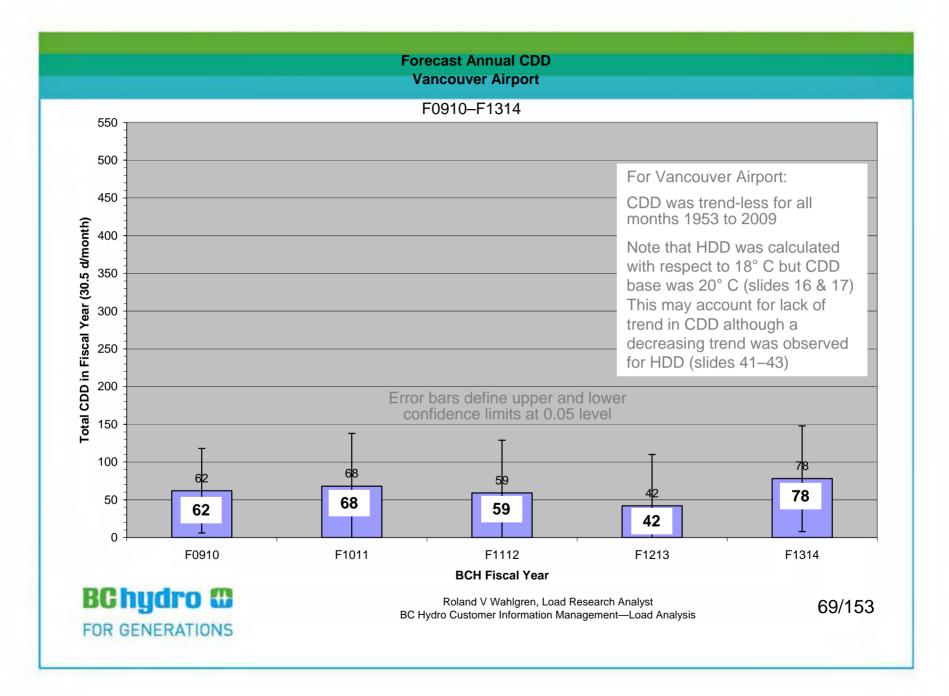
CDD					А	RIMA-b	ased for	ecast fo	or five fi	scal yea	rs					
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	Lo CL	
Apr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Jun	9	9	9	7	21	-7	7	21	-7	7	21	-7	7	21	-7	
Jul	34	60	8	36	62	10	28	54	2	12	36	-12	45	71	19	Summer
Aug	19	49	-11	25	55	-5	24	54	-6	23	53	-7	26	56	-4	
Sep	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Oct	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nov	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Dec	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NA 12 - C
Jan	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Winter
Feb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Mar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	62	118		68	138	-2	59	129	-11	42	110	-26	78	148	8	

Shading denotes month in shoulder season

Up CL = Upper confidence limit (5%) Lo CL = Lower confidence limit (5%) Negative degree day values are interpreted as a forecast of zero



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Vancouver Island Region Monthly HDD Forecast F0910–F1314

Summary of Victoria Airport Forecast

HDD					ARIMA-based forecast for five fiscal years														
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	Lo CL				
Apr	292	338	246	267	313	221	258	304	212	251	297	205	268	314	222				
May	189	235	143	252	298	206	268	314	222	212	260	164	228	276	180				
Jun	88	136	40	105	153	57	75	123	27	96	146	46	113	169	57				
Jul	41	71	11	63	93	33	70	100	40	41	71	11	56	86	26	Summ	٥r		
Aug	87	133	41	45	91	-1	25	73	-23	0	48	-48	48	98	-2	Guinn			
Sep	127	177	77	138	190	86	131	183	79	130	182	78	130	182	78				
Oct	257	287	227	227	263	191	248	284	212	270	306	234	261	297	225				
Nov	346	396	296	396	448	344	322	376	268	365	425	305	370	436	304				
Dec	467	527	407	417	479	355	450	520	380	457	527	387	438	508	368	140 4			
Jan	427	511	343	433	519	347	433	519	347	430	516	344	432	518	346	Winter			
Feb	400	4 60	340	382	444	320	405	469	341	407	471	343	393	457	329				
Mar	364	406	322	334	380	288	334	380	288	353	399	307	359	405	313				
Total	3085	3677	2493	3059	3671	2447	3019	3645	2393	3012	3648	2376	3096	3746	2446				

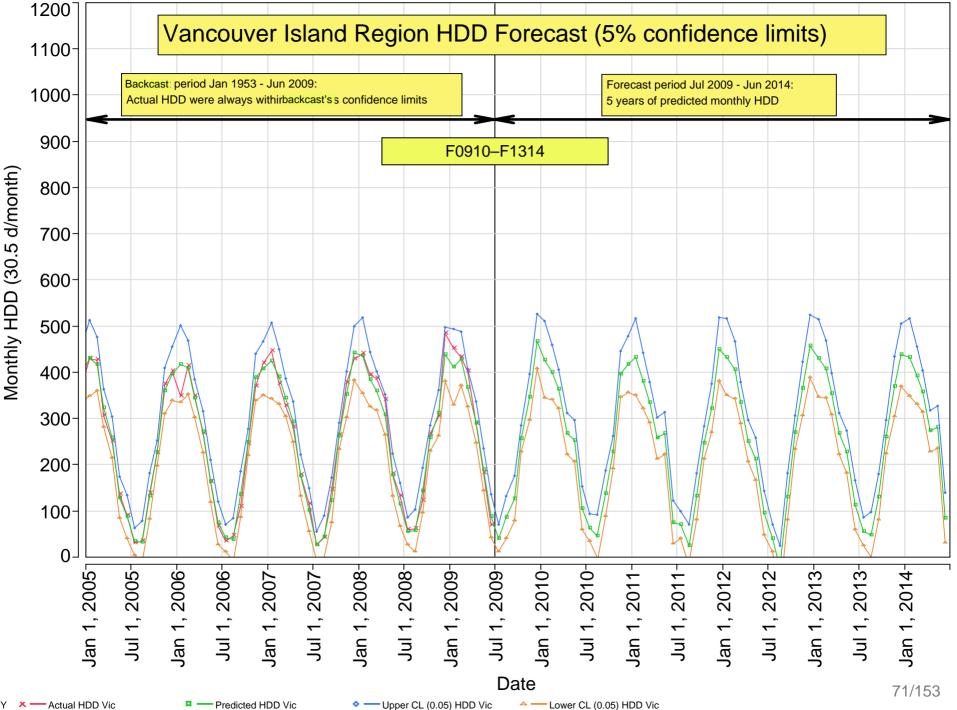
Shading denotes month in shoulder season

Up CL = Upper confidence limit (5%) Lo CL = Lower confidence limit (5%)

BC hydro

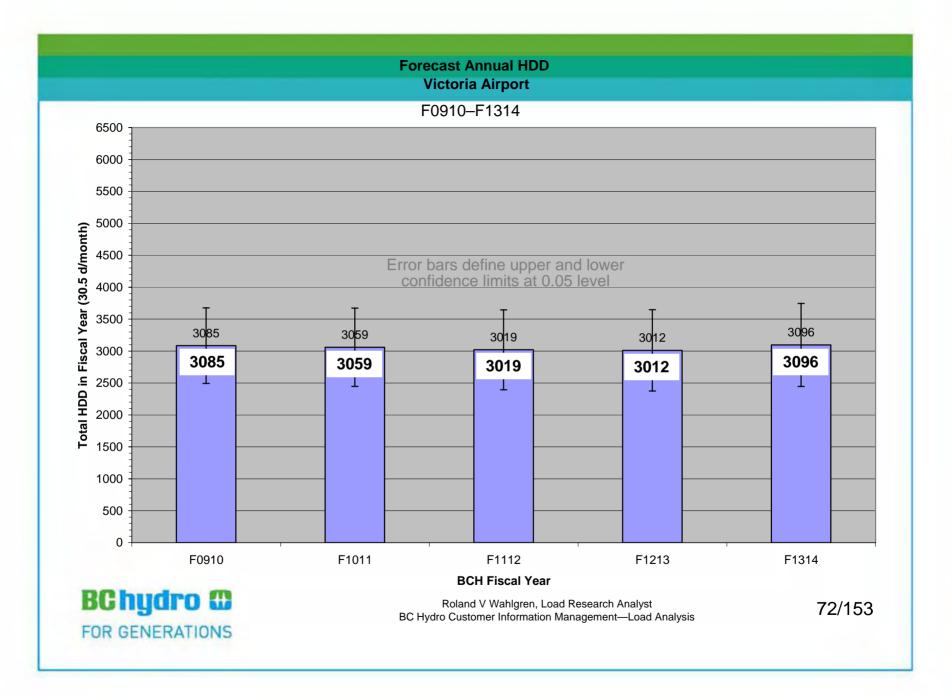
Negative degree day values are interpreted as a forecast of zero

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Y × — Actual HDD Vic

Upper CL (0.05) HDD Vic



Vancouver Island Region Monthly CDD Forecast F0910–F1314

Summary of Victoria Airport Forecasts

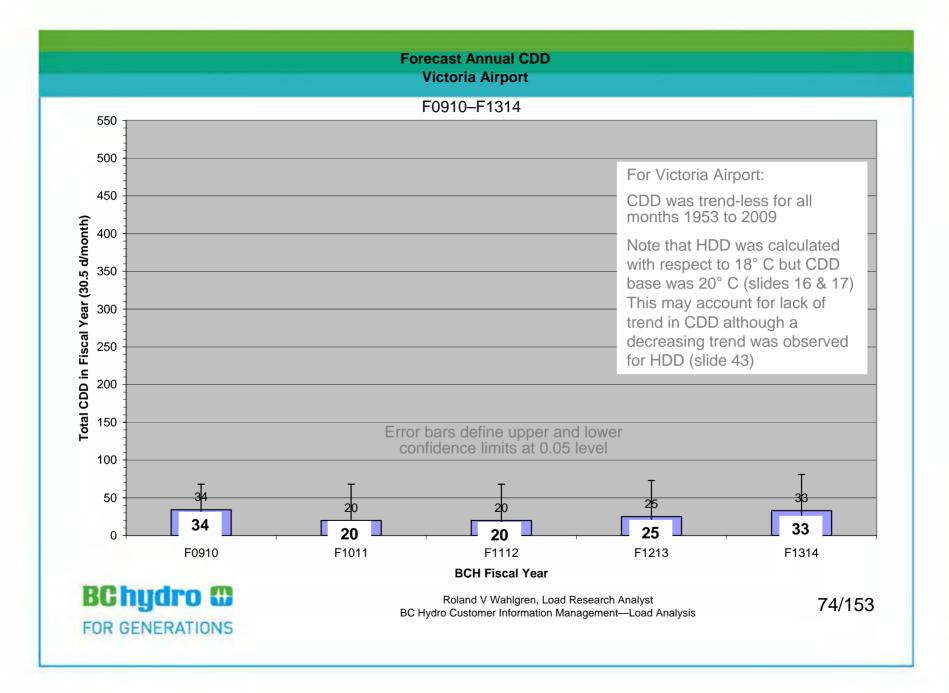
CDD					A	RIMA-b	ased for	recast fo	or five fis	scal yea	rs					
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	Lo CL	
Apr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Jun	15	15	15	6	18	-6	6	18	-6	6	18	-6	6	18		
Jul	12	32	-8	12	32	-8	12	32	-8	12	32	-8	12	32	-8	Summer
Aug	5	15	-5	0	12	-12	0	12	-12	5	17	-7	13	25	1	Carrier
Sep	2	6	-2	2	6	-2	2	6	-2	2	6	-2	2	6	-2	
Oct	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nov	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Dec	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Jan	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Winter
Feb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Mar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	34	68		20	68	-28	20	68	-28	25	73	-23	33	81	-15	l

Shading denotes month in shoulder season

Up CL = Upper confidence limit (5%) Lo CL = Lower confidence limit (5%) Negative degree day values are interpreted as a forecast of zero



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Northern Region HDD Monthly Forecast F0910-F1314

Summary of Prince George Airport Forecast

HDD						ARIMA-I	based fo	orecast fo	or five fis	cal year	S						
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	Lo CL		
Apr	447	501	393	442	496	388	396	450	342	363	417	309	400	454	346		
May	282	366	198	329	413	245	261	345	177	316	404	228	195	283	107		
Jun	127	205	49	117	195	39	128	206	50	151	229	73	143	221	65		
Jul	100	146	54	96	146	46	77	127	27	67	119	15	81	133	29	Summe	er
Aug	133	197	69	102	168	36	129	197	61	117	187	47	109	185	33		
Sep	259	323	195	282	350	214	328	404	252	292	368	216	305	381	229		
Oct	423	459	387	395	437	353	414	458	370	358	402	314	430	476	384		
Nov	530	612	448	547	629	465	515	603	427	490	578	402	654	752	556		
Dec	799	959	639	762	922	602	805	965	645	797	957	637	802	962	642		
Jan	797	1027	567	737	969	505	740	974	506	886	1126	646	774	1014	534	Winter	
Feb	654	798	510	574	718	430	684	844	524	658	818	498	641	817	465		
Mar	598	696	500	571	669	473	576	676	476	582	684	480	580	682	478		
Total	5149	6289	4009	4954	6112	3796	5053	6249	3857	5077	6289	3865	5114	6360	3868		

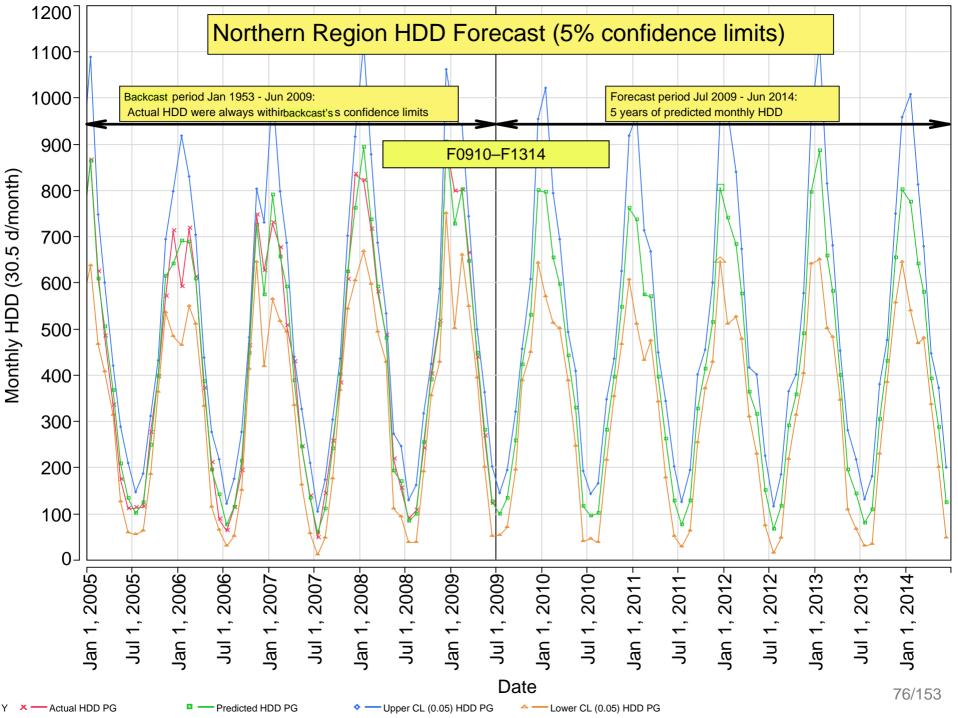
Shading denotes month in shoulder season

Up CL = Upper confidence limit (5%)Lo CL = Lower confidence limit (5%)

Negative degree day values are interpreted as a forecast of zero



Roland V Wahlgren, Load Research Analyst BC Hydro Customer Information Management-Load Analysis 75/153





Northern Region Monthly CDD Forecasts F0910–F1314

Summary of Prince George Airport Forecasts

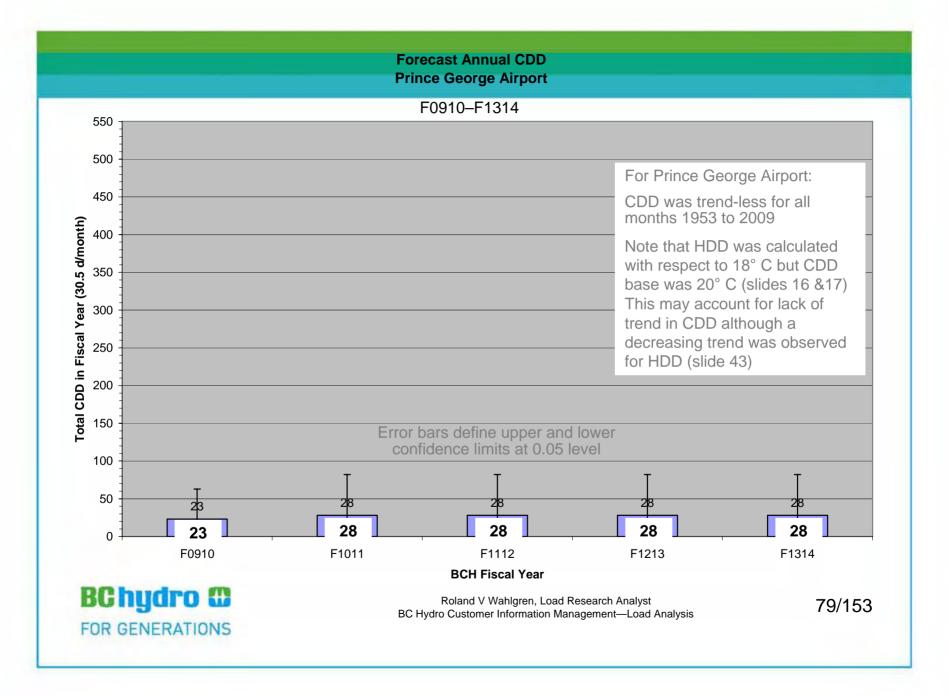
CDD		ARIMA-based forecast for five fiscal years 0910 Up CL Lo CL F1011 Up CL Lo CL F1112 Up CL Lo CL F1213 Up CL Lo CL F1314 Up CL Lo CL														
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	Lo CL	
Apr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Jun	1	1	1	6	20	-8	6	20	-8	6	20	-8	6	20	-8	
Jul	12	34	-10	12	34	-10	12	34	-10	12	34	-10	12	34	-10	Summer
Aug	9	25	-7	9	25	-7	9	25	-7	9	25	-7	9	25	-7	Carrier
Sep	1	3	-1	1	3	-1	1	3	-1	1	3	-1	1	3	-1	
Oct	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nov	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Dec	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	140 4
Jan	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Winter
Feb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Mar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	23	63		28	82	-26	28	82	-26	28	82	-26	28	82	-26	

Shading denotes month in shoulder season

Up CL = Upper confidence limit (5%) Lo CL = Lower confidence limit (5%) Negative degree day values are interpreted as a forecast of zero



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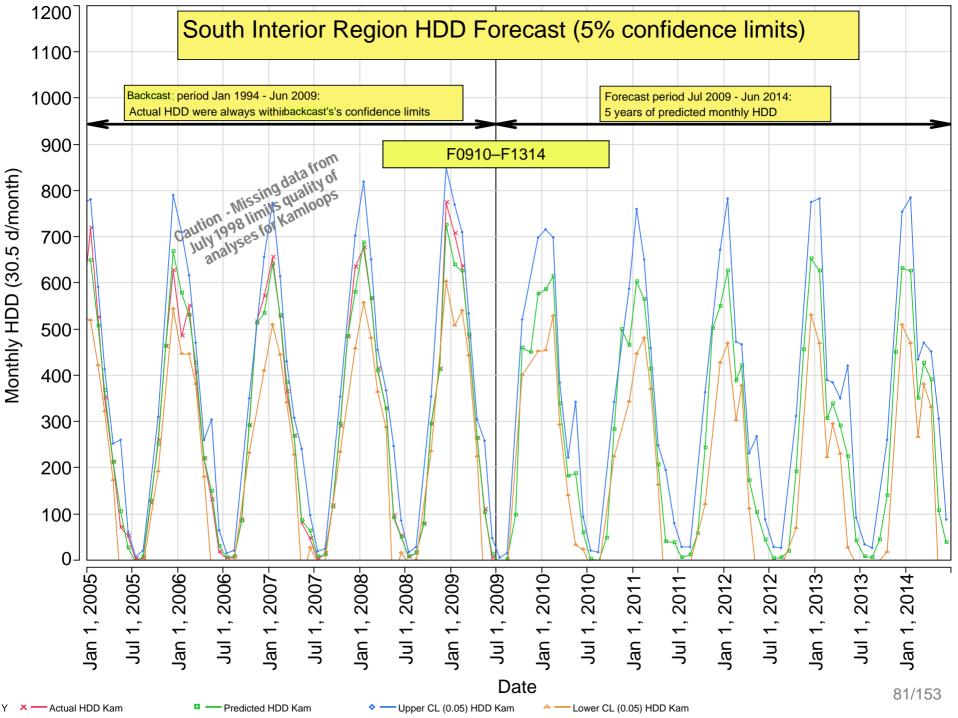


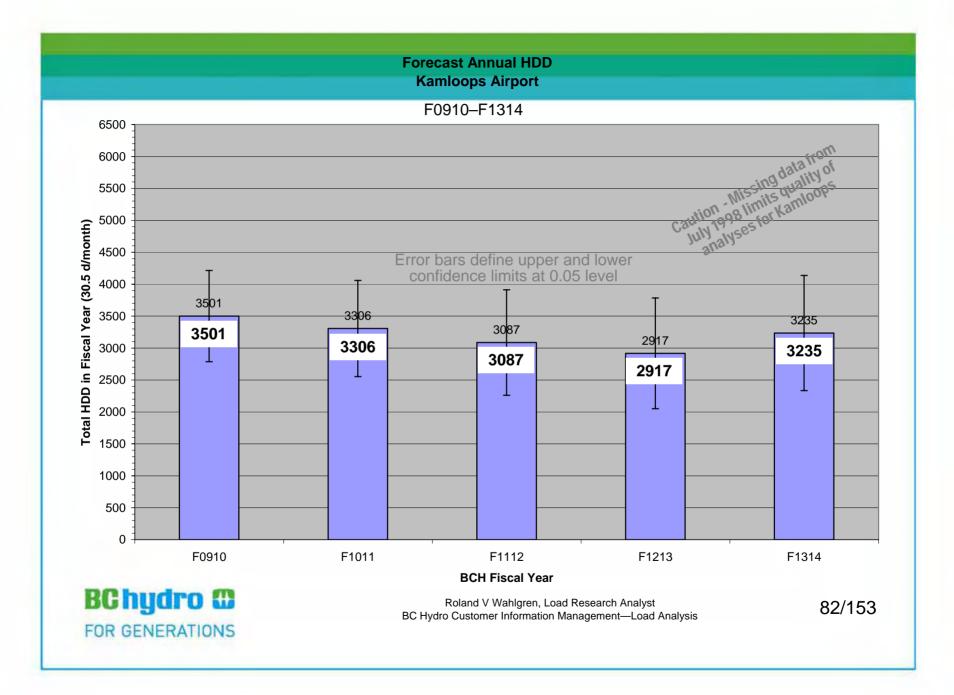
South Interior Region Monthly HDD Forecast F0910-F1314

Summary of Kamloops Airport Forecast

HDD						ARIMA-I	based fo	precast fo	or five fis	cal year	s						
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	Lo CL		
Apr	263	305	221	181	223	139	206	250	162	171	233	109	290	352	228		
May	103	261	-55	188	346	30	39	197	-119	103	273	-67	224	424			
Jun	13	49	-23	58	94	22	39	81	-3	43	89	-3	43	93	-7		
Jul	0	10	-10	3	21	-15	-	28	-16		31	-21	7	33		Summ	er
Aug	2	16	-12	0	18	-18		29	-7		28	-16		28	-16		
Sep	98	98	98	47	47	47	57	57	57	19	19	19	43	43	43		
Oct	460	522	398	283	345	221	242	366	118	191	315	67	139	263	15		
Nov	449	449	449	500	500	500	502	502	502	456	456	456	450	450	450		
Dec	575	701	449	465	591	339	550	676	424	652	778	526	631	757		Winter	,
Jan	585	719	451	602	762	442	626	786	466	626	786	466	626	786	466	vvinter	
Feb	614	700	528	565	651	479	388	474	302	306	392	220	350	436	264		
Mar	339	385	293	414	460	368	421	467	375	339	385	293	426	472	380		
Total	3501	4215	2787	3306	4058	2554	3087	3913	2261	2917	3785	2049	3235	4137	2333		
	Shading	g denote:	s month	in shoul	der seaso	on										mon	
																datamon	
	Up CL =	= Upper	confiden	ce limit ((5%)		Negativ	e degree	e day val	ues are	interprete	ed as a f	orecast	of zero	insin	ydata from s quality of Kamloops	
	Lo CL =	= Lower o	confiden	ce limit (5%)										Mismit	sunloup	
														oution	198 III.	Kan	
		dime	-											Cauly	INSES I		
B	GNL	Idra									earch Anal			ans	°° 80	yoaality or squality or Kamloops (153	
FO	DOEN		ONIS				BC Hydro	Custome	r informatio	on Manag	ement—Lo	ad Analysi	S				







South Interior Region Monthly CDD Forecast F0910-F1314 Identical values for each fiscal ear are an artifact of analyzog

Sum	mar	y of	Kam	loop	s Ai	rport	For	ecas	sts						year are an artifact of analyses with smaller 1994-2009 data set which required simpler		
CDD					А	RIMA-b	ased for	ecast fo	or five fis	scal yea	rs					ARIMA models	
Month	F0910	Up CL	Lo CL	F1011	Up CL	Lo CL	F1112	Up CL	Lo CL	F1213	Up CL	Lo CL	F1314	Up CL	10 CL		
Apr	0	0	0	0	0	0	0	0	0	0	0	0	0	9	0		
May	12	12	12	11	25	-3	11	25	-3	11	25	-3	11	25	-3		
Jun	51	51	51	45	93	-3	45	93	-3	45	93	-3	45	/93	-3		
Jul	120	188	52	120	188	52	120	188	52	120	188	52	120	188	52	Summer	
Aug	97	161	33	97	161	33	97	161	33	97	161	33	97	161	33	Carrier	
Sep	12	38	-14	12	38	-14	12	38	-14	12	38	-14	12	38	-14		
Oct	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Nov	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Dec	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Jan	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Winter	
Feb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Mar	0	0	0	0	0	0	-	0	0	0	0	0	0	0	0		
Total	292	450	134	285	505	65	285	505	65	285	505	65	285	505	65		

Shading denotes month in shoulder season

Up CL = Upper confidence limit (5%)Lo CL = Lower confidence limit (5%)

Caution Missing data from Caution Missing data from July 1998 limits quality of July 1998 for Kamloops analyses for Kamloops Negative degree day values are interpreted as a forecast of zero



Roland V Wahlgren, Load Research Analyst BC Hydro Customer Information Management—Load Analysis

